



October 24, 2005

Mr. Arman Tourmari California Regional Water Quality Control Board, Los Angeles Region 320 West 4th Street, Suite 200 Los Angeles, California 90013

Re: SITE CLOSURE REPORT

ID Number: 90026-0252 2520 Temple Street

Los Angeles, California 90026

Dear Mr. Tourmari:

Targhee, Incorporated, on behalf of the Sholkoff Family Trust, is pleased to provide you with the attached Site Closure Report for the above-referenced property.

This report supports and confirms a decreasing benzene plume due to natural attenuation. The current groundwater plume is not a threat to human health or the environment and there are no downgradient receptors within two miles of the site. Targhee, on behalf of The Sholkoff Family Trust (the landowner), respectfully requests closure for the subject site.

Please contact the undersigned if you have any questions or comments regarding the enclosed report.

Sincerely,

Debra Bechtold

Program Manager

Registered Environmental Assessor II

J.C. WILLIAMS

No. 20172

.C. Williams

A Professional Geolgist

brokechted

Sholkoff Family Trust c/o Mr. Jack Sholkoff Holland & Knight LLC

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State of California Environmental Protection Agency

UNDERGROUND STORAGE TANK LOW RISK CASE REVIEW FORM

Los Angeles Regional Water Quality Control Board

Case reviewer: Arman Toumari	Unit Chief:	Section Chief:	AEO:	Interim EO:
Date:	Date:	Date:	Date:	Date:
LUSTIS File No.: 90	026-0252	lin.	restigation and Cleanup P	Priority: C1

LUSTIS File No.: 90026-0252		Investigation and Cleanup Priority: C1		
Site Name/Address: Mike's Tire & Super Service 2520 Temple Street Los Angeles, CA 90026	Responsible parties: Sholkoff Family Trust c/o Mr. Jack Sholkoff	Address: c/o Holland & Knight LLC 633 West 5 th Street, 21 st Floor Los Angeles, CA 90026	Phone no.: 213 896 2415	

I. CASE INFORMATION (N/A = Not Applicable)

Tank No.	Size in Gallons	Contents	Closed in-place/Removed/Active?	Date
1, 2, 3, 4, 5	Various	Gasoline	Removed	1991
6, 7, 8, 9	Various	Gasoline	Removed	2004

	ITE	 100	-	~~	-	

Pre-closure site inspection:	Is there sensitive receptor next to the site (school, church, hospital, kindergarten etc.)? No If yes, brief description:

IV. MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS - Initial and Latest (ND=Non-detect; NRQ=Not required)

Contaminant	Soil (mg/kg)		PRGs*		Soil Screening Levels (mg/kg)**	Water (µg/L)		MCLs (µg/L)
	Initial (04/03/01)	(07/06/04)	Residential (mg/kg)	Industrial (mg/kg)	Depth (ft) = Type of soil =	Initial (12/26/00) MW3	Latest (21704) MW3	
TPH (Gas)	1,520	280	N/A	N/A	100	3.05	0.284	N/A
TPH (Diesel)	ND	ND	N/A	N/A	100	ND	ND	N/A
Benzene	7.71	0.64	6.0E-01	1.3E+00	1.1	147	ND	1
Toluene	1.8	ND	5.2E+02	5.2E+02	450	ND	ND	150
Ethylbenzene	10.8	ND	8.9E+00	2.0E+01	2,000	ND	ND	700
Xylenes	146.1	ND	2.7E+02	4.2E+02	5,300	ND	ND	1,750
Methyl tertiary butyl ether (MTBE)	7.31	3.8	6.2E+01	1.6E+02	13	16,300	17	13 (Primary) 5 (Secondary
Di-isopropyl ether (DIPE)	ND	ND	N/A	N/A	N/A	ND	ND	N/A
Ethyl tertiary butyl ether (ETBE)	ND	ND	N/A	N/A	N/A	ND	ND	N/A
Tertiary amyl methyl ether (TAME)	ND	ND	N/A	N/A	N/A	ND	ND	N/A
Tertiary butyl alcohol (TBA)	0.545	1.7	N/A	N/A	N/A	1,160	272	N/A

^{*} PRGs = USEPA Region 9 Preliminary Remedial Goals

** Please see the attached table 4 –1

Site Name/Address: Mike's Tire & Super Service, 2520 Temple St., Los Angeles, CA 90026 Staff Initial:

V. FREE PRODUCT

Was free product encountered? No	Has free product been totally recovered?
When was free product recovery project completed?	

VI. SOIL REMEDIATION

Method: Excavation	Duration of remediation: July 2, 2004 through August 20, 2004
Waste manifest document: Non-Hazardous Waste Manifests	Soil disposal volume: 2,165 tons

VII. GROUNDWATER REMEDIATION

Method: Natural Attenuation	Duration of remediation: Ongoing

VIII. RECOMMENDED ACTION

Soil Closure only:	Case Closure: Yes	Solvent Case? No
Additional action required (i.e.: additional site	assessment, remediation, monitoring): No	

IX. COMMENTS AND JUSTIFICATION FOR RECOMMENDED ACTION

BACKGROUND: In August 1991, in accordance with California's underground storage tank ("UST") leak detection requirements, three leak detection wells were constructed at the site. The depth to groundwater at the time ranged from 19 to 23 feet below ground surface ("bgs"). Minor concentrations of petroleum hydrocarbons were detected in groundwater samples collected from the leak detection wells. The highest concentrations of Total Petroleum Hydrocarbons as gasoline ("TPHg") and benzene encountered in the groundwater at this time were 198 and 1.5 micrograms per liter ("µg/L"), respectively. The groundwater flow direction was calculated to be toward the south/southwest.

In 1998, three 10,000-gallon, one 3,000-gallon and one 2,000-gallon single-wall steel USTs and associated piping and dispensers were removed from the site under LAFD permit number 6761. The 10,000-gallon and 3,000-gallon tanks contained gasoline. The 2,000-gallon tank contained waste oil. The USTs were not replaced. The soil beneath the former tanks, dispensers and piping was impacted by petroleum hydrocarbons. A combination of clean import fill and the excavated impacted soil was used to backfill the tank excavations. The results of the 1998 tank removal were presented in the Report of Excavation and Removal of Underground Storage Tanks, Mike's Super Serve Texaco, 2520 Temple Street, Los Angeles, California, dated September 9, 1998 and prepared by AB Geoscience & Environmental Consultants. The oversight of the assessment and cleanup of petroleum hydrocarbons at the site was referred to the CRWQCB. The CRWQCB refers to this site as File #90026-0252.

Assessment activities conducted since 1998 have included the completion of 15 groundwater monitoring wells with associated soil sampling of each well boring. Two distinct plumes have been identified in the groundwater. The east plume extends from the former underground tank location toward the southwest. The west plume extends from the former dispenser islands toward the southwest.

SOIL REMEDIATION: Applied Environmental Technologies, Incorporated ("AET"), on behalf of the landowner, prepared the Feasibility Study/Corrective Action Plan for Remediation of Gasoline-Impacted Soil and Groundwater, Mike's Tire & Super Service, 2520 Temple Street, Los Angeles, California, dated August 29, 2003. AET indicated in this Plan that the areal extent of impacted soil and groundwater had been determined and recommended removal of the impacted soil in two areas: the former tank location and the former dispenser location (Attachment B). The CRWQCB approved the Feasibility Study/ Corrective Action Plan ("FS/CAP") in correspondence dated November 10, 2003. The results of the soil removal are provided in AET's February 18, 2005 Remediation Progress Report #1, Soil Excavation, Disposal, Confirmation Soil Sampling and Subsurface Remediation Systems Installation Report.

Excavation activities were initiated on June 29, 2004. During excavation of the dispenser area at the west side of the property, five previously unknown USTs (filled with concrete slurry) were discovered: two 4,000-gallon, two 2,000-gallon and one 1,000-gallon tank. AET obtained LAFD Tank Removal Permit #11897 on July 14, 2005 for the removal of the four single-walled steel tanks located within the property boundaries. These tanks were removed on July 15 and 16, 2005 in accordance with LAFD requirements. The laboratory reports for the soil sampling conducted beneath these four tanks is provided as Attachment J in the AET, February 18, 2005 Remediation Progress Report #1.

Following the tank removal, AET completed the excavation of impacted soil from the site, thereby removing the source of hydrocarbon impacting the groundwater. The excavated areas and verification sampling are presented in AET's <u>Remediation Progress Report #1</u>. The limits of the excavation in the vicinity of the newly discovered tanks extended to the northern and western property boundaries. AET concluded and Targhee concurs, no further mitigation is recommended for the soil at this site. In January 2005, the landowner retained Targhee, incorporated to continue quarterly groundwater monitoring and to complete the necessary evaluation of natural attenuation and plume travel time for site closure.

Benzene in Groundwater: The concentration of Benzene encountered at well MW-3, near the former tank location, reached a maximum concentration of 157 μg/L in August 2003. The concentration measured at this well in May 2004 was 17.8 μg/L. This well was subsequently destroyed during soil excavation activities. No detectable concentrations of Benzene were detected in downgradient well MW-2 in June 2005.

Staff Initial:

Benzene concentrations at well MW-7, the former dispenser location, reached a maximum concentration of 42.6 µg/L in May 2003. The concentration encountered at this well December 2004 was 20 µg/L. This well was destroyed during soil excavation activities. The downgradient concentration of Benzene at well MW-5 was 6.3 µg/L in September 2005.

MTBE in Groundwater: The highest concentrations of MTBE have been encountered in wells LD-3 and MW-3 at 5,650 (March 2001) and 16,500 μg/L (December 2000), respectively. Well MW-3 was destroyed during excavation activities. The MTBE concentration in well LD-3, the source area, in September 2005 was 66 μg/L. The September 2005 concentration of MTBE identified at downgradient well MW-2 was 42 μg/L, a reduction from 112 μg/L identified in March 2005.

MTBE concentrations at the former dispenser location, well MW-7, reached a maximum concentration of 1,420 in August 2003. The May 2004 concentration of MTBE at well MW-7 was 638 µg/L. The downgradient concentrations in September 2005 at wells MW-5 and MW-15 were 13.6 and 7.2, respectively.

One 4,000-gallon UST remains onsite. This tank straddles the property boundary between the site and the sidewalk to the north. There are three telephone cables buried on top of the tank. One of these cables is active. The Sholkoff Family Trust is currently seeking approval from the City of Los Angeles to abandon this tank in place. Mr. Ramzy Sawaya, Department of Public Works, Bureau of Engineering, (213)482-7053 had requested additional soil sampling prior to approving the abandonment in place. The soil sampling is planned for October 25, 2005.

X. MTBE FATE & TRANSPORT PLUME LENGTH MODELING ANALYSIS

MTBE fate and Transport analysis is not applicable to this case, since the source area impacted soil has been excavated, the groundwater concentrations are decreasing and/or stable and the nearest downgradient receptor is 2.1 miles southeast of the site. The current groundwater concentrations of MTBE range from none detected to 66 ug/L.

XI. ELECTRONIC DELIVERABLE FORMAT (EDF) SUBMISSION

Has electronic data reporting requirement been met? Yes

XII. AB 681 REQUIREMENT (Land Owner Notification)

Have landowner or impacted site notification requirements been met? Yes

Owner: Sholkoff Family Trust

Responsible party: Sholkoff Family Trust

Pre-closure letter sent date

(July 2005)

Table 4-1: Maximum Soil Screening Levels (mg/kg) for TPH and BTEX above Drinking Water Aquifers

	Distance Above		Carbon Range	8	
,	Groundwater	C4-C12	C13-C22	C23-C	032
1	>150 feet	1,000	10,000	50,000	
	20-150 feet	500	1,000	10,000	
	<20 feet	100	100	1,000	
	Distance Above		Litho	logy	
	Groundwater	Gravel	Sand	Sit	Clay
	150 feet	B=0.044 T=2 E=8 X=23 MTBE = 0.039	B=0.077 T=4 E=17 X=48 MTBE = 0.078	B=0.165 T=9 E=34 X=93 MTBE = 0.156	B=0.8 T=43 E=170 X=465 MTBE = 0.78
BTEX	120 feet	B=0.035 T=1.57 E=6.3 X=17.9 MTBE = 0.028	B=0.058 T=3.1 E=12.7 X=36 MTBE = 0.061	B=0.123 T=7 E=25.9 X=70.3 MTBE = 0.117	B=0.603 T=32 E=128 X=351 MTBE = 0.591
	100 feet	B=0.028 T=1.3 E=5.1 X=14.4 MTBE = 0.020	B=0.046 T=2.57 E=9.86 X=28 MTBE = 0.05	B=0.094 T=5.4 E=20.4 X=55.1 MTBE = 0.091	B=0.471 T=25 E=101 X=276 MTBE = 0.464
	80 feat	B=0.022 T=1 E=4 X=11 MTBE = 0.013	B=0.033 T=2 E=7 X=20 MTBE = 0.039	B=0.066 T=4 E=15 X=40 MTBE = 0.065	B=0.34 T=18 E=73 X=200 MTBE = 0.338
	60 feet	B=0.018 T=0.72 E=2.9 X=7.9 MTBE = 0.013	B=0.026 T=1.4 E=4.9 X=13.9 MTBE = 0.03	B=0.048 T=2.8 E=10.7 X=28.4 MTBE = 0.048	B=0.241 T=13 E=52 X=141.5 MTBE = 0.247
	40 feet	B=0.015 T=0.43 E=1.8 X=4.8	B=0.018 T=0.87 E=2.8 X=7.8	B=0.029 T=1.6 E=6.3 X=16.9	B=0,143 T=7.5 E=30 X=83
		MTBE = 0.013	MTBE = 0.022	MTBE = 0.03	MTBE = 0.156
	20 feet	B=0.011 T=0.15 E=0.7 X=1.75	B=0.011 T=0.3 E=0.7 X=1.75	B=0.011 T=0.45 E=2 X=5.3	B=0.044 T=2.3 E=9 X=24.5
		MTBE = 0.013	MTBE = 0.013	MTBE = 0.013	MTBE = 0.065

TPH = Total petroleum hydrocarbons.

BTEX = benzene, toluene, ethylbenzene, and xylenes, respectively. MTBE = methyl tertiary butyl ether.

Respective MCLs (ppm): B=0.001, T=0.15, E=0.7, X=1.75, MTBE=0.013.

BTEX screening concentrations determined per the attenuation factor method as described in RWQCB Guidance for VOC Impacted Sites (March 1996), with a natural degradation factor of 11 for BTEX and of 3 for MTBE. Table values can be linearly interpolated between distance above groundwater and are proportional to fraction of each lithological thickness.

Values in Table 4-1 are for soils above drinking water aquifers. All groundwaters are considered as drinking water resources unless exempted by one of the criteria as defined under SWRCB Resolution 88-63 (TDS>3000 mg/L, or deliverability <200 gal/day, or existing contamination that cannot be reasonably treated). Regional Board staff will make a determination of potential water use at a particular site considering water quality objectives and beneficial uses. For non-drinking water aquifers, regardless of depth, TPH for ">150 feet" category in the table should be used; BTEX screening levels are set at 100 times respective MCLs and MTBE 30 times MCL as preliminary levels determined to be protective of human health and the environment.

Distance above groundwater must be measured from the highest anticipated water level. Lithology is based on the USCS scale.

In areas of naturally-occurring hydrocarbons, Regional Board staff will make determinations on TPH levels.

(revised 3/30/04)

SITE CLOSURE REPORT

FORMER GASOLINE STATION
2520 TEMPLE STREET
LOS ANGELES, CALIFORNIA 90026
ID Number: 90026-0252

OCTOBER 24, 2005

Prepared for:

California Regional Water Quality Control Board
Los Angeles Region
320 West 4th Street, Suite 200
Los Angeles, California 90013

Prepared by:

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SITE CLOSURE REPORT

FORMER GASOLINE STATION 2520 TEMPLE STREET LOS ANGELES, CALIFORNIA 90026

INTRODUCTION

The following Site Closure Report has been prepared based on the analysis of intrinsic remediation at the subject site. Intrinsic remediation is an innovative remedial approach that relies on natural attenuation to remediate contaminants in the subsurface. This protocol evaluates the natural degradation processes which reduce dissolved concentrations of petroleum hydrocarbons to below regulatory standards before the contaminant plume reaches a potential receptor. The approach used for natural attenuation analyses at this site was developed in 1995 and finalized in 1999 by Wiedemeier, et al., as described in the report Technical Protocol for Implementing Intrinsic Remediation with Long-Term Monitoring for Natural Attenuation of Fuel Contamination Dissolved in Groundwater and ASTM Standard E 1943 Interpretation of Natural Attenuation Indicators.

Intrinsic remediation of fuel contaminants in groundwater incorporates the mechanisms of biodegradation, sorption, dilution, volatilization, dispersion and advection. All of these processes can operate concurrently. Aerobic respiration, denitrification, iron or manganese reduction, sulfate reduction and methanogenesis are the respiration processes micro-organisms use to bring about a reduction in total contaminant mass in groundwater are (Table 1).

TABLE 1: BIODEGRADATION REACTIONS

AEROBIC RESPIRATION:

CeHsCH3+902-->7C03+4H20

ANAEROBIC RESPIRATION:

Nitrate Reduction

5C6H5CH1+36N03+36H'-->18N2 + 35CO2+38H20 Manganese Reduction $C_6H_5CH_3 + 18MnO_2 + 36H^4 - > 18Mn^{*2} + 7CO_2 + 22H_2O$ Iron Reduction $C_6H_5CH_3 + 36Fe(OH)_3 + 72H^4 - > 36Fe^{*2} + 7CO_2 + 94H_2O$ Sulfate Reduction $9C_6H_5CH_3 + 36SO_4^{-2} + 72H^2 - > 36Fe^{*2} + 7CO_2 + 92H_2O$ Methanogenesis $8C_6H_3CH_3 + 40H_2O - > 36CH_4 + 20CO_2$

These processes, referred to as intrinsic bioremediation, are important contributors to benzene, toluene, ethylbenzene and xylenes ("BTEX") removal from groundwater.

For purposes of this report, evidence of the occurrence of natural attenuation is evaluated using four methods as described by Weidemeier and ASTM: Plume Status, Groundwater Geochemistry, Biodegradation Capacity and BIOSCREEN Modeling.

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SITE INFORMATION

The subject property is a former gasoline service station which is currently used as an auto repair/smog check business under the name B&J Smog. The responsible party and property owner for the site is The Sholkoff Family Trust, c/o Mr. Jack Sholkoff, Holland & Knight LLC, 633 West Fifth Street, 21st Floor, Los Angeles, CA 90071-2040. A Site Plot Plan depicting the former underground storage tanks, fuel dispenser islands and monitoring wells is provided as Attachment A.

BACKGROUND

In August 1991, in accordance with California's underground storage tank leak detection requirements, three leak detection wells were constructed at the site. The depth to groundwater at the time ranged from 19 to 23 feet below ground surface ("bgs"). Minor concentrations of petroleum hydrocarbons were detected in groundwater samples collected from the leak detection wells. The highest concentrations of Total Petroleum Hydrocarbons as gasoline ("TPHg") and benzene encountered at this time were 198 and 1.5 micrograms per liter (" $\mu g/L$ "), respectively. The groundwater flow direction was calculated to be toward the south/southwest.

The underground fuel storage tanks were removed in 1998 and not replaced. The soil beneath the former tanks, dispensers and piping was impacted by petroleum hydrocarbons. A combination of clean import fill and the excavated impacted soil was used to backfill the tank excavation.

Assessment activities conducted since 1998 have included the completion of 15 groundwater monitoring wells and quarterly groundwater monitoring. Two distinct plumes have been identified in the groundwater. The east plume extends from the former underground tank location toward the southwest. The west plume extends from the former dispenser island toward the west, southwest.

Appendix A is a summary of soil analytical data collected during assessment activities conducted between 2000 and 2003. Appendix B is a compilation of groundwater elevation data collected from 2000 through 2004.

Applied Environmental Technologies, Incorporated ("AET") prepared the <u>Feasibility Study/Corrective Action Plan for Remediation of Gasoline-Impacted Soil and Groundwater, Mike's Tire & Super Service, 2520 Temple Street, Los Angeles, California, dated</u>

August 29, 2003. AET indicates in this Plan that the areal extent of impacted soil and groundwater has been determined. Furthermore, AET recently completed the excavation of impacted soil from the site, thereby removing the source of hydrocarbon impacting the groundwater. The soil excavation activities are documented in AET's Remediation Progress Report No. 1, Soil Excavation, Disposal, Confirmation Soil Sampling and Subsurface Remediation Systems Installation Report for the subject site. No further mitigation is recommended for the soil at this site.

Hydrogeology

As reported by AET in February 2005, "Upper Miocene marine sedimentary rocks underlie the site (Mu: Geologic Map of California, Los Angeles Sheet). The rocks are assigned to either the later Miocene Puente formation of the eastern Los Angeles Basin, or the later Miocene Modelo formation of the eastern Santa Monica Mountains (USGS Prof. Paper 420-A). The limit of the Los Angeles City Oil Field is located approximately 2,000 feet south of the site. The field produced oil from the Puente formation at shallow depths of less then 1,000 feet bgs."

Results of site drilling reveal a silty clay/clayey silt with interbedded thin fine sandy intervals (sandy silt/sandy clay) to depths of 25 feet bgs, the maximum depth explored. The fine sandy intervals are more prevalent in the east portion of the site. Perched groundwater is present within the thin discontinuous find sandy intervals, with dry soil present beneath the saturated intervals.

Groundwater depth measurements were initially obtained in 1991 from the leak detection monitoring wells. The depth to groundwater was encountered at depths of 19 to 23 feet bgs. AET reports, "During recent drilling (January 2003), moist to saturated conditions were encountered at depths of 12 to 15 feet bgs. Based on these data, shallow groundwater is perched and is dependent upon surface water recharge".

AET states, "there are no municipal wells within a one-mile radius of the Site". Groundwater data for the general area were obtained from the County of Los Angeles Department of Public Works ("DPW"). Two wells for which groundwater data were available are located within the vicinity of the property. The available groundwater data are from the gauging event performed on April 4, 2003. All elevations in the wells have been standardized to msl according to U.S. Geological Survey data.

Well #2772E, which is located 1.8 miles east, northeast of the site, encountered groundwater at a depth of 32.0 feet (289.3 feet above msl). Well #2671A, which is located 2.2 miles west, northwest of the site, encountered groundwater at a depth of 19 feet (264.6 feet above msl). Both wells are upgradient of the subject site.

As reported by AET, "According to the DPW, the closest downgradient municipal well is Well #2735A. This is an inactive well located approximately 2.1 miles south, southeast of the site near the intersection of Figueroa Street and Pico Boulevard. This well has been inactive since October 1984".

On September 13, 2005, groundwater at the site was encountered at approximate depths of 9 to 12 feet below ground surface ("bgs"). The elevations (in feet above mean sea level) of the surface casings and static groundwater levels at each of the wells prior to the groundwater sampling event are as follows:

Well No.	Casing Elevation	Depth to GW	GW Elevation
MW2	328.73	12.58	316.15
MW5	328.58	12.80	315.78
MW6	328.77	11.375	317.395
MW12	324.91	9.11	315.80
MW15	327.69	12.12	315.57
MW16	328.48	11.415	317.065
MW17	327.45	Not Measured	
LD2	329.41	Not Measured	
LD3	329.00 -	12.05	316.95

Based on the survey data, the groundwater in September 2005 was flowing southwest at a gradient of 0.0017 feet/foot on the west side of the property and 0.014 feet/foot on the east side of the property (Attachment B - Groundwater Conditions).

NATURE AND EXTENT OF HYDROCARBON PLUME IN GROUNDWATER

The type of fuel leak and the quantity of the fuel released cannot be determined based on the data available.

Groundwater monitoring has been conducted at this site since January 2000. The leak detection wells LD2 and LD3 are also monitored. Elevated concentrations of benzene and Methyl Tertiary Butyl Ether ("MTBE") have been identified in source area wells LD3, MW1, and MW3 (the former tank area) and MW7 (the former dispenser location). Monitoring wells MW1, MW3, MW4, MW7 and MW8 were

destroyed during the soil excavation activities conducted in the fall of 2004.

Benzene in Groundwater

The concentration of benzene encountered at well MW3, near the former tank location, reached a maximum concentration of 157 $\mu g/L$ in August 2003. The concentration measured at this well in May 2004 was 17.8 $\mu g/L$. This well has been abandoned. No detectable concentrations of benzene have been identified in downgradient well MW2 since monitoring began in July 2000, with the exception of 1.6 $\mu g/L$ which was encountered in March 2005. The June and September 2005 results were also none detected. The concentration of 1.6 $\mu g/L$ of benzene is only slightly above the California Title 22 Maximum Contaminant Level ("MCL") of 1.0 $\mu g/L$.

Benzene concentrations at well MW7, the former dispenser location, reached a maximum concentration of 75 $\mu g/L$ in August 2003. The concentration encountered at this well in May 2004 was 20 $\mu g/L$. This well has been abandoned. The downgradient concentration of benzene at well MW5 was 2.6 $\mu g/L$ in May 2004, 12,700 $\mu g/L$ in December 2004, 20.9 $\mu g/L$ in March 2005, 4.9 $\mu g/L$ in June 2005 and 6.3 $\mu g/L$ in September 2005. The December 2004 concentration appears to be an anomaly, possibly related to the soil-excavation activities conducted in the fall of 2004. The reduction in concentration of benzene in monitoring well MW5 from 67 to 6.3 $\mu g/L$ is 90%.

Methyl Tertiary Butyl Ether in Groundwater

The highest concentrations of MTBE have been encountered in wells MW3 and LD3 at 16,300 $\mu g/L$ (December 2000) and 5,650 $\mu g/L$ (March 2001), respectively. LD3 is downgradient of well MW-3. The MTBE concentration in well LD3 in September 2005 was 66 $\mu g/L$, a 99% reduction from December 2000. The concentrations of MTBE identified at downgradient well MW2 reached a maximum concentration of 2,200 $\mu g/L$ in July 2000. The September 2005 concentration of MTBE in MW2 was 42 $\mu g/L$. This is a 98% reduction in concentration for MTBE in well MW2.

MTBE concentrations at the former dispenser location, well MW7, reached a maximum concentration of 1,420 $\mu g/L$ in August 2003. The May 2004 concentration of MTBE at well MW7 was 638 $\mu g/L$. The downgradient concentrations in September 2005 at wells MW5 and MW15 were 13.6 and 7.2 $\mu g/L$, respectively.

The tert-butyl alcohol ("TBA") concentrations encountered in May 2004 groundwater samples ranged from none detected to 1,240 $\mu g L$

(MW3). The current TBA concentrations identified in the monitoring wells at the site are 18 and 52.5 $\mu g/L$ in wells LD3 and MW5, respectively. The reduction in TBA concentration from 1,240 to 52.5 $\mu g/L$ is 95%. A summary of groundwater analytical results is provided as Attachment C.

PLUME STATUS

The absence of contaminants downgradient to the site source area and the significant reduction in concentration at the source area are the first lines of evidence for the occurrence of natural attenuation. This is illustrated in the table below.

For purposes of this evaluation, two scenarios are presented, one for each plume. The first scenario utilizes source area well MW3 and downgradient well MW2. The second scenario utilizes source area well MW7 and downgradient well MW15.

Source Area Well No.	Maximum BTEX (mg/L)	Current* BTEX (mg/L)	Downgradient BTEX (mg/L)	Percent Reduction Source Area*
MW3	1.141	0.053	<0.001	95%
MW7	0.342	0.106	<0.001	70%

^{*} Data from May 2004, prior to destruction of wells.

The loss of contaminants downgradient to the site source area and the significant reduction in concentration at the source area are the first lines of evidence for the occurrence of natural attenuation.

GROUNDWATER GEOCHEMISTRY

The highest dissolved total BTEX concentrations are found at monitoring wells MW3 and MW7, the source areas. Monitoring wells MW2 and MW15 are situated 65 and 110 feet downgradient of wells MW3 and MW7, respectively. The upgradient monitoring wells to MW3 and MW7 are MW17 and MW6, respectively.

The natural attenuation parameters in groundwater used for this evaluation are reduction-oxidation potential ("ORP"), dissolved oxygen, nitrate, sulfate, pH, ferrous iron and methane. The natural attenuation analyses are based on 10 sampling events

conducted between July 2000 through August 2003 and June 2005. A summary of natural attenuation data is provided as Attachment C.

The ORP in the source areas at the site ranged from +390 millivolts ("mV") to -132 mV at MW3 and +39.2 to -76.5 at MW7. The lowest ORP concentration coincides with the highest BTEX concentrations, lowest dissolved oxygen and lowest nitrate. Sulfate levels are fairly high, up to 505 mg/L, upgradient. The lowest concentrations of sulfate are encountered at the source area wells, MW3 and MW7, as expected. These data represent the second line of evidence of natural attenuation occurring.

The natural attenuation analytical results for wells MW6/MW7/MW15 and MW17/MW3/MW2 are provided in Table 2 and illustrate the correlation between the upgradient, source area and downgradient well total BTEX and natural attenuation parameters.

TABLE 2: TOTAL BTEX/NATURAL ATTENUATION PARAMETERS v. DISTANCE

Well No. Analyte	MW6 Upgradient	MW7 Source Area (2/2002)	MW15 Downgradient (6/2005)
Total BTEX (mg/L)	0	0,110	0.0017
Avg. ORP (mV)	8.57	-23.34	-9.175
Avg. Dissolved Oxygen (mg/L)	4.72	3.45	3.32
Avg. Nitrate (mg/L)	20	15.7	15.57
Avg. Sulfate (mg/L)	606	538	497
Observed Ferrous Iron (mg/L)	o o	ő	o o
Average Methane (mg/L)	0.0014	0.358	0.040
Well No. Analyte	MW17 Upgradient	MW3 Source Area (2/2002)	MW2 Downgradient (6/2005)
Total BTEX (mg/L)	0	01.141	0
Avg. ORP (mV)	-36.16	31.25	78.16
Avg. Dissolved Oxygen (mg/L)	4.32	3.36	4.15
Avg. Nitrate (mg/L)	18.2	1.03	14.5
Avg. Sulfate (mg/L)	478	109	438
Avg. Sulfate (mg/L) Observed Ferrous Iron (mg/L)	478 0	109 3.04	438 0

BIODEGRADATION CAPACITY

To demonstrate intrinsic bioremediation at a contaminated site, the quantification of the biodegradation of total BTEX is necessary. For a given background concentration of an individual electron acceptor, the potential contaminant mass removal or "biodegradation capacity" depends on the "utilization factor" for that electron acceptor. Dividing the background concentration of an electron acceptor by its utilization factor provides an estimate (in BTEX concentration units) of the biodegradation capacity of the aquifer by that mode of biodegradation. In other words, when the available electron acceptor/by-product concentrations are divided by the appropriate utilization factor, an estimate of the biodegradation capacity of the groundwater flowing through the source zone and plume can be developed.

Using stoichiometry, the utilization factor is determined showing the ratio of the oxygen, nitrate and sulfate consumed to the mass of dissolved hydrocarbon degraded in the biodegradation reaction. Similarly, utilization factors can be determined to show the ratio of the mass of metabolic by-products that are generated to the mass of dissolved hydrocarbon degraded in the biodegradation reactions. Wiedemeier, et al., determined the following utilization factors based on the degradation of combined BTEX constituents:

ELECTRON ACCEPTOR/ BY-PRODUCT	BTEX UTILIZATION FACTOR (gram/gram)
Oxygen	3.14
Nitrate	4.9
Ferrous Iron	21.8
Sulfate	4.7
Methane	0.78

The biodegradation capacity for the site is calculated using the following formula:

Biodegradation Capacity (mg/L) =

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{ (Avg. Upgradient O<sub>2</sub> Conc.) - (Minimum Source Area O<sub>2</sub> Conc.) }/3.14 + { (Avg. Upgradient N Conc.) - (Minimum Source Area N Conc.) }/4.9 + { (Avg. Upgradient SO<sub>4</sub> Conc.) - (Minimum Source Area SO<sub>4</sub> Conc.) }/4.7 + { Average Observed Fe Conc. in Source Area}/21.8 + { Average Observed CH<sub>4</sub> Conc. in Source Area}/0.78
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TABLE 3: DETERMINATION OF BIODEGRADATION CAPACITY

Electron Acceptor (mg/L) MW3/MW7		Utilization Factor	Biodegradation Capacity (mg/L) MW3/MW7
Dissolved Oxyger	1 2.98/2.49	3.14	3.72/0.79
Nitrate	15.89/12	4,9	3.24/2.45
Ferrous Iron	0/0	21.8	0/0
Sulfate	428/394	4.7	91,06/83,83
Methane	358/213	0.78	458.97/273.07
TOTAL BYEX BIODE	GRADATION CAPACI	YT	556.99/360.14

Based on stoichiometry and site geochemical data, the current total BTEX biodegradation capacity of the plumes on the east and west sides of the property is 556.99 and 360.14 mg/L, respectively. Since the highest dissolved total BTEX concentrations at (abandoned wells) MW3 and MW7 were 0.053 and 0.106 mg/L, respectively, the groundwater has sufficient capacity to degrade the dissolved total BTEX at the source areas. In addition, the groundwater has the capacity to degrade the current concentrations of total BTEX presently at the site.

Contaminant reduction or loss, <u>i.e.</u>, a stable or decreasing plume, shows that natural attenuation is occurring. Groundwater geochemistry data indicates denitrification, sulfate reduction and methanogenesis account for the greatest mass of BTEX degradation at the site. Determination of the biodegradation capacity confirms degradation of the dissolved BTEX in groundwater.

Hence, three lines of evidence to identify intrinsic bioremediation at the site have been evaluated and confirm bioremediation is occurring: (1) reduction of contaminants in the source area, (2) analysis of natural attenuation parameters, and (3) determination of the biodegradation capacity in groundwater in the site vicinity.

Attachments D and E depict the total BTEX concentration isopleths for February 2002 and June 2005 which clearly shows a decrease in plume size. The MTBE concentrations for February 2002 and September 2005 have been contoured and are provided as Attachments F and G.

MODELING TO QUANTIFY NATURAL ATTENUATION

Intrinsic remediation modeling is a tool that allows sitespecific data to be used to predict the fate and transport of solutes under governing physical, chemical and biological processes. By simulating intrinsic remediation, the migration and attenuation of the contaminant plume through time can be predicted.

BIOSCREEN is a screening model which simulates remediation through natural attenuation of dissolved hydrocarbons at petroleum release sites. The software, programmed in the Microsoft Excel spreadsheet environment and based on the Domenico analytical solute transport model, has the ability to simulate advection, dispersion, adsorption and aerobic decay as well as anaerobic reactions that have been shown to be the dominant biodegradation processes at many petroleum release sites. BIOSCREEN includes three different model types:

- 1) Solute transport without decay,
- Solute transport with biodegradation modeled as a firstorder decay process (simple, lumped-parameter approach),
- 3) Solute transport with biodegradation modeled as an "instantaneous" biodegradation reaction.

The model is designed to simulate biodegradation by both aerobic and anaerobic reactions. BIOSCREEN uses an analytical solute transport model with two options for simulating in-situ biodegradation: first-order decay and instantaneous reaction. The model will predict the maximum extent of plume migration, which may then be compared to the distance to potential points of exposure. Analytical groundwater transport models have seen wide application for this purpose, and experience has shown such models can produce reliable results when site conditions in the plume area are relatively uniform.

BIOSCREEN uses a simple mass-balance approach based on the mass of dissolvable hydrocarbons in the source zone and the rate of hydrocarbons leaving the source zone to estimate the source zone concentration over time. Because an exponential decay in source zone concentration is assumed, the predicted plume lifetimes can be large, usually ranging from 5 to 500 years.

The BIOSCREEN model is intended to be used as a screening tool to determine if natural attenuation is a feasible remediation

alternative and at small sites such as the subject site, as the primary natural attenuation groundwater model.

However, the BIOSCREEN model has its limitations. Specifically, the model only approximates the highly complicated biodegradation processes that occur in-situ. In this case, the data collected for this site indicate a significant reduction in concentrations over a relatively short period of time. This has been enhanced by the removal of the source area impacted soils. Hence, after several attempts to calibrate the model to mimic site conditions, the model could not calculate the solute transport with no decay, the first-order decay or the instantaneous biodegradation reaction.

EXPOSURE PATHWAYS

As reported by AET, "According to the DPW, the closest downgradient municipal well is Well #2735A. This is an inactive well located approximately 2.1 miles south, southeast of the site near the intersection of Figueroa Street and Pico Boulevard. This well has been inactive since October 1984". Therefore, there are no exposure pathways downgradient of the subject site.

CONCLUSIONS AND RECOMMENDATIONS

Targhee has performed quarterly groundwater monitoring of the site since March 2005. Previous sampling by others has occurred since 2001. Source area impacted soil was removed in July and August 2004.

Historically no detectable concentrations of TPHg, BTEX or MTBE have been identified in monitoring wells LD2, MW6, MW11, MW12 and MW17.

Wells LD3, MW1, MW4, MW5, MW7, MW8, MW9, MW10, MW15 and MW16 have had minor concentrations of TPHg, BTEX or MTBE which, over time, have decreased to none detectable concentrations or concentrations below regulatory action levels. Wells MW1, MW4, MW7 and MW8 have been destroyed. Wells MW9 and MW11 cannot be located or may have been destroyed during soil excavation activities.

Attachment H and I are concentration versus time plots for benzene and MTBE, respectively. The plots depict decreasing and/or stable concentrations of benzene and MTBE for the active wells at this facility.

As of September 13, 2005, benzene was present in well MW5 at a concentration 6.3 $\mu g/L$ which slightly exceeds the Maximum Contaminant Level ("MCL") of 1 $\mu g/L$ established by the California Code of Regulations, Title 22, Section 5.5, Article 64444.

The highest MTBE concentrations encountered in wells LD3 and MW2 were 5,650 (March 2001) and 2,200 (July 2000) $\mu g/L$, respectively. As of September 13, 2005, these concentrations had decreased to 66 and 42 $\mu g/L$, reductions of 99% and 98%, respectively.

The current MCL for MTBE is 13 $\mu g/L\,.$ The concentrations of MTBE at wells MW2 and LD3 exceed this cleanup goal but are decreasing.

Monitoring wells LD3 and MW5 contained 18 and 53 $\mu g/L$ of TBA. The MCL for TBA is being developed. A preliminary cleanup goal for TBA has not yet been determined.

In summary, the benzene and MTBE concentrations in groundwater samples from wells MW2, MW5, MW12, MW15 and LD3 are decreasing, with the exception of TBA in the sample from well MW5 which has previously been none detected.

There are no downgradient receptor within two miles of the subject site.

Analytical testing for natural attenuation parameters began in August 2001, and these data were used to evaluate the progress of intrinsic bioremediation at the site. These data indicate that denitrification, sulfate reduction and methanogenesis account for the greatest mass of BTEX degradation at the site. Contaminant reduction or loss, i.e., a stable or decreasing plume, confirms that natural attenuation is occurring.

The first line of evidence for the occurrence of intrinsic bioremediation is the significant reduction, approximately 70% and 95%, in total BTEX concentration at the source areas and the lack of contaminants 80 to 150 feet downgradient.

An analysis of natural attenuation parameters in groundwater at the site and vicinity determined that sulfate reduction and methanogenesis are the primary mechanisms for mass degradation. This is the second line of evidence identifying intrinsic bioremediation at the site.

The biodegradation capacity for total BTEX was calculated to be 557,000 and 360,000 $\mu g/L$, for wells MW3 and MW7 respectively. Since the current total BTEX concentrations are 7.6 and 4.9 $\mu g/L$, the groundwater has sufficient capacity to degrade the dissolved total BTEX remaining in the source area. This is the third line of evidence of natural attenuation occurring.

Fate and transport modeling is used to predict potential migration and attenuation of the total BTEX plume through time. Site-specific data were used to predict the fate and transport of solutes under physical, chemical and biological processes. However, the rapid decrease in concentration within 100 feet of the source area cannot be mimicked because of model limitations associated with the approximations used by the model.

The use of these protocols has documented that natural degradation processes have reduced and are continuing to reduce the concentrations of contaminants in groundwater. Natural attenuation processes will continue to reduce the concentrations to below regulatory standards before potential exposure pathways, greater than two miles downgradient, are intercepted.

Based on the results of this evaluation it has been shown that the current groundwater plume is not a threat to human health or the environment and there are no downgradient receptors within 2 miles of the subject site. Therefore, Targhee, on behalf of the Sholkoff Family Trust, respectfully requests closure for the subject site.

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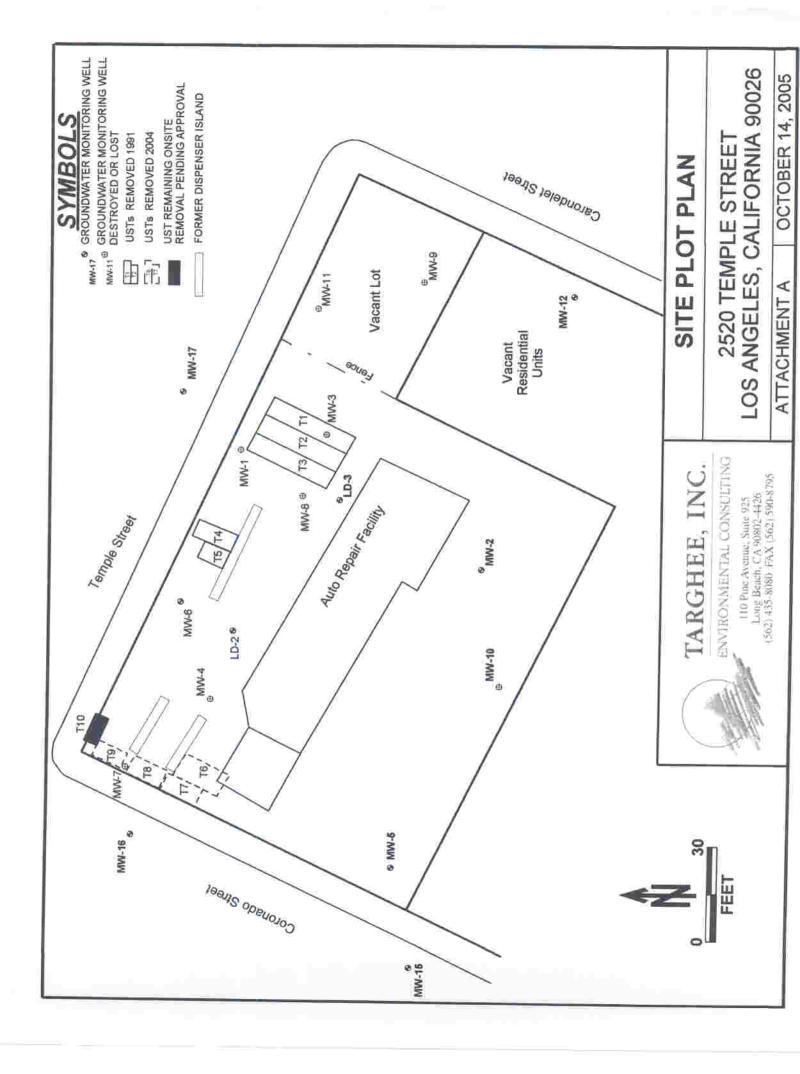
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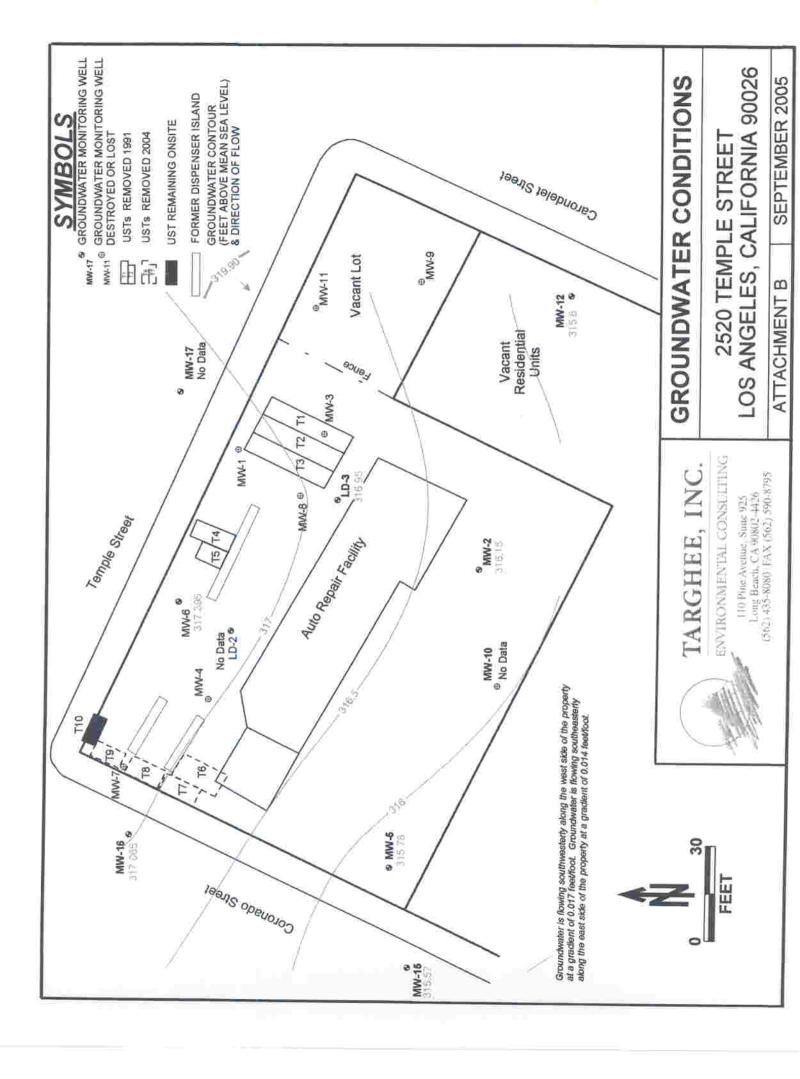
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ATTACHMENT B



ATTACHMENT C

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11/19/2003 ND ND ND ND 0.0 576 328 2/17/2004 ND NS NS NS 0.0 NS	ND	261	294	26.3	ND	ND	26.3	ND.	5/21/2003	
2/17/2004 ND NS NS NS 0.0 NS	1,25	1,250	2,600	0,0	ND	ND	ND	ND	8/12/2003	
THE PARTY IN THE P	212	328	576	0.0	ND	ND	ND	ND	11/19/2003	(d
THE PARTY AND THE PARTY OF THE	NS		NS	0.0	NS	NS	NS	ND	2/17/2004	
5/12/2004 ND ND ND ND ND 141 89.4	47	89.4	141	0.0	ND:	DO	ND	ND	5/12/2004	

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M.W.#	Date:	Benzene	Toluene	Ethylbenzene	Xylenea	BTEX	TPHg	MTBE	TB
MW-2	7/19/2000	ND	ND	ND	ND	0	ND	2.200	ND
	12/26/2000	ND:	ND	ND	ND	0	2,900	1,840	NE
	3/19/2001	ND	ND	ND	ND	0	1,890	1,800	NE
	8/22/2001	ND	ND	ND	ND	0	2,260	1,910	NE
	11/27/2001	ND	ND	ND	ND	0	1,750	1,160	NE
	2/25/2002	ND	1.4	ND	4.5	5.9	1,110	583	NC
	5/29/2002	ND .	ND	ND	ND	0	976	961	NE
	8/26/2002	ND	ND	ND:	ND	О	772	599	NE
	11/26/2002	ND .	ND:	DN	ND	0	1,690	1,380	NE
	2/26/2003	NA	NA	NA.	NA NA	NA	NA.	NA.	NE
	5/21/2003	ND	ND	ND	ND	0	239	217	NE
	8/12/2003	NS	NS	NS	NS	NS	NS	NS	N5
	15/19/2003	ND	ND	ND	ND	0:	616	578	NO
	2/17/2004	ND	ND	ND	ND	0	214	194	ND
	5/12/2004	NO	ND	ND:	ND	0	171	166	ND
	8/11/2004	NO	ND	ND	ND	0	201	176	ND
	11/10/2004	ND	ND	ND:	ND	0	332	133	144
	3/17/2005	1.6	ND	ND	ND	1.6	146	112	ND
	6/28/2005	ND	ND	ND	ND	0	75	54	10
	9/13/2005	ND	ND	ND:	ND	0	66	42	ND
MLW.#	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TB
MW-3	7/19/2000	28.0	ND	ND	ND	28.0	670	5,610	1,66
	12/26/2000	147	ND	ND	ND	147	3,050	16,300	1,16
	3/19/2001	7.7	ND	ND	ND	7.7	1,290	883	428
	8/22/2001	114	ND	ND	ND	114	5,440	3,908	2,91
	11/27/2001	102	DN	NB	ND	102	7,500	1,410	2.76
	2/25/2002	55.0	NĐ	ND	ND	55.0	8,950	275	ND
	5/29/2002	27.6	ND	ND	ND	27.6	1,500	382	5,53
	8/26/2002	5,1	ND	ND	ND	5.1	8,810	350	8,03
	11/26/2002	64:4	ND	ND	ND	64.4	5,070	410	ND
	2/26/2003	25.3	ND	ND	ND	25.3	2.270	73	707
	5/21/2003	46.1	ND	ND	ND	46.1	5,400	290	5,42
	8/12/2003	157	ND	ND	ND	157	9,260	224	2,01
	11/19/2003	57.6	ND	ND	ND	57.6	10,800	366	5,32
	2/17/2004	ND	ND:	ND	ND	0.0	284	17	272
	5/12/2004	17.8	ND	NO	ND	17.8	1,860	70	1.24
	8/11/2004			Well destroyed*					
A.W. #	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TBA
MVV-4	7/19/2000	ND	ND:	ND	ND	0.0	ND	ND	ND
	12/26/2000	160	CIN	ND	12.0	172	2,300	ND	ND
	3/19/2001	25,6	ND:	ND	ND	25.6	60.0	ND	ND
	8/22/2001	ND:	ND	ND	ND	0.0	153	ND.	ND
	11/27/2001	ND	ND:	ND.	ND	0.0	937	11,3	ND
	2/25/2002	112	1.6	4.3	3.1	121	935	ND	ND
	5/29/2002	94.1	ND	3.1	ND	97.2	538	ND	ND
- 1	8/26/2002	39.0	ND	9.3	NO	48.3	791	ND	ND
	11/26/2002	ND	ND	ND	ND	0.0	93.0	34.2	ND
ļ	2/26/2003	ND	ND	ND	ND	0.0	58.0	25.9	ND
]	5/21/2003	ND	ND	ND	ND	0.8	ND	23	ND
ļ	8/12/2003	11.3	ND	ND	ND	11.3	187	4.6	NS
1	11/19/2003	ND	ND	3,0	ND	3.0	364	10.0	ND
	2/17/2004	NO	NO	ND.	ND:	0.0	158	31.8	ND
Į.	5/12/2004								

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M.W.#	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TB
MW-5	8/22/2001	67.0	ND	ND	15.6	82.6	2,940	18.4	NE
OTELS SE	11/27/2001	13.9	ND	ND	ND	13.9	776	15.2	ND
	2/25/2002	22.2	ND.	5.1	4.4	31.7	521	ND	NE
	5/29/2002	18.0	ND	2.6	ND:	20.6	220	6.4	ND
	8/26/2002	25.4	ND	2.1	ND	27.5	752		
	11/28/2002	21.2	ND					ND ND	NE
		25.0		1.3	ND	22.5	1,180	ND	NO
	2/26/2003	-	ND.	ND	6,3	31.3	860	ND	NO
	5/21/2003	ND.	ND.	ND	ND	0.0	183	12.8	NE
	8/12/2003	9.0	ND	ND	ND	9.0	ND	3.0	, NE
	11/19/2003	12.5	ND	ND	ND	12.5	347	13.2	NE
	2/17/2004	22.1	ND	ND	ND	22.1	101	5.4	NE.
	5/12/2004	2.6	ND	ND	ND:	2.6	118	4.6	NS.
	6/11/2004			Well Inaccessible					
	11/10/2004	12,700	ND	137	2,290	23,500	23,500	ND	ND
	3/17/2005	20.9	ND	ND	ND	20.9	168	16.6	9
	6/28/2005	4.9	ND	ND	ND	4.9	51	13.8	30
	9/13/2005	6.3	ND	ND	ND	6,3	88	13,6	53
M.W.#	Date	Benzene	Toluens	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TB
MW-6	8/22/2001	ND	ND	ND	ND	ND	ND	ND	ND
	11/27/2001	ND	ND	ND	ND	ND	ND	ND	ND
	2/25/2002	ND	ND	ND	ND	ND.	ND	ND	ND
	5/29/2002	ND	ND	ND	ND'	ND	ND	ND	ND
	8/26/2002	CM	ND	ND	1.3	1.3	ND	ND.	ND
	11/26/2002	ND:	ND	ND	ND.	ND	ND	ND	NO
	2/26/2003	סא	ND	ND	ND:	ND	ND	4.5	NO
	5/21/2003	ND	ND	ND	ND	ND	NS	ND	ND
	8/12/2003	ND	ND	ND	ND	ND	ND	ND	ND
	11/19/2003	ND	ND	ND	ND:	ND	ND	ND	ND
	2/17/2004	ND	ND:	ND	ND	ND	ND	ND	ND
	5/12/2004	ND	ND	ND	ND	ND	ND	ND	ND
	8/11/2004	_		Well inaccessible*	1 5340	Leav.	1,1467	1112	140
	DF3 17200039								
	11/10/2004			THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.					
	11/10/2004			Well inaccessible*					
	11/10/2004 3/17/2005	ND	ND	Well inaccessible*	ND	ND	Nh:	ND	AID
	11/10/2004	ND ND	ND ND	Well inaccessible* Well inaccessible* ND	ND	ND ND	ND:	ND ND	ND
M.W. #	11/10/2004 3/17/2005 6/28/2005	ND	ND	Well inaccessible* Well inaccessible* ND ND	ND	ND	ND:	ND:	ND
MAW #	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date:	ND Benzene	ND Toluene	Well inaccessible* Well inaccessible* ND ND Ethylbenzene	ND Xylenes	ND BTEX	ND TPHg	ND MTBE	ND TB#
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 6/22/2001	ND Benzene	ND Toluene	Well inaccessible* Wall inaccessible* ND ND Ethylbenzene ND	ND Xylenes 17.8	ND BTEX 31.9	ND TPHg 1,150	ND MTBE 490,0	ND TB:
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001	ND Benzene 13.1 5.1	Toluens 1.0	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0	ND Xylenes 17.8 48.9	ND BTEX 31.9 56.1	ND TPHg 1,150 461	ND MTBE 490,0 156,0	ND TB/ ND 26
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002	Benzene 13.1 5.1 4.4	Toluens 1.0 1.1 1.3	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5	ND Xylenes 17.8 48.9 102.1	ND BTEX 31.9 56.1 110.3	ND TPHg 1,180 461 1,120	ND MTBE 490.0 156.0 92.4	ND TBJ ND 26 ND
	11/10/2004 3/17/2005 6/28/2005 9/13/2006 Date: 6/22/2001 11/27/2001 2/25/2002	ND Benzene 13.1 5.1 4.4 3.5	1.0 1.1 1.3 NO	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8	ND BTEX 31.9 56.1 110.3 26.3	ND TPHg 1,150 461 1,120 976	ND MTBE 490.0 156.0 92.4 78.9	ND TBA ND 26 ND ND
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002 8/26/2002	ND Benzene 13.1 5.1 4.4 3.5 3.1	Toluene 1.0 1.1 1.3 NO NO	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzerie ND 1.0 2.5 ND ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6	ND BTEX 31.9 56.1 110.3 26.3 18.7	ND 1,150 461 1,120 976 221	ND 490.0 156.0 92.4 78.9 80.0	ND TBJ ND 26 ND ND ND
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002 5/29/2002 11/26/2002	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3	ND Toluene 1.0 1.1 1.3 NG ND ND	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5 ND ND ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6	ND 1,150 461 1,120 976 221 303	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3	ND TBJ ND 26 ND ND ND ND ND ND
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002 5/29/2002 11/25/2002 11/25/2002 2/26/2003	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2	ND Toluene 1.0 1.1 1.3 NO ND ND ND	Well inaccessible* Wall inaccessible* ND ND Ethylbenzene ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.8	ND TPHg 1,150 461 1,120 976 221 303 1,730	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552	ND TBJ ND 26 ND ND ND ND ND ND ND ND ND
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 5/29/2002 11/25/2002 11/25/2002 2/26/2003	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6	ND Toluens 1.0 1.1 1.3 NO ND ND ND 1.0	Well inaccessible* Wall inaccessible* ND ND Ethylbenzene ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137	ND TPHg 1,180 461 1,120 976 221 303 1,730 1,630	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040	ND 26 ND ND ND ND ND ND ND S7 96
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/26/2002 11/26/2002 2/26/2003 8/12/2003	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0	ND Toluens 1.0 1.1 1.3 ND	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342	ND TPHg 1,180 461 1,120 976 221 303 1,730 1,630 3,800	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1,040 1,420	ND 26 ND
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/28/2002 11/26/2002 11/26/2002 2/25/2003 8/12/2003 8/12/2003	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND	ND Toluens 1.0 1.1 1.3 ND	Well inaccessible* Wall inaccessible* ND ND Ethylbenzene ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 NO	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0	ND TPHg 1,160 461 1,120 976 221 303 1,730 1,630 3,800 128	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1,040 1,420 115	ND 26 ND ND 57 96 ND
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002 5/29/2002 8/26/2002 11/25/2002 2/25/2003 8/12/2003 11/19/2003 2/17/2004	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7	ND Toluens 1.0 1.11 1.3 NO ND	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0 69.3	ND TPH9 1,190 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457	ND 26 ND ND ND ND 57 96 ND
	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002 5/29/2002 8/26/2002 11/25/2002 2/25/2003 8/12/2003 11/19/2003 2/17/2004	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND	ND Toluens 1.0 1.1 1.3 ND	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 NO	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0	ND TPHg 1,160 461 1,120 976 221 303 1,730 1,630 3,800 128	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1,040 1,420 115	ND 757 96 ND
MVV-7	11/10/2004 3/17/2005 5/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002 8/28/2002 11/25/2002 8/28/2002 11/25/2003 8/12/2003 8/12/2003 11/18/2003 2/17/2004 8/11/2004	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0	ND Toluene 1.0 1.1 1.3 NO	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6 86.0	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0,0 69.3 106	ND TPH9 1,190 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457	ND 26 ND ND ND ND 57 96 ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002 8/28/2002 11/25/2002 8/28/2002 11/25/2003 8/12/2003 8/12/2003 11/15/2003 2/17/2004 8/11/2004 Date:	ND Benzerie 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzerie	ND Toluene 1.0 1.1 1.3 NO ND	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 NO 58.6 86.0 Xylenes	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0 69.3	ND TPH9 1,190 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457	ND
MVV-7	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002 8/28/2002 11/25/2002 8/28/2002 11/25/2003 8/12/2003 8/12/2003 2/17/2004 8/11/2004 Date: 8/22/2001	ND Benzerie 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzene ND	ND Toluene 1.0 1.1 1.3 NO ND	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6 86.0 Xylenes ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 5,0 69.3 106 BTEX 0	ND TPH9 1,190 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1,420 115 457 620	ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 12/25/2002 5/29/2002 11/25/2002 2/26/2003 8/12/2003 8/12/2003 8/12/2004 8/11/2004 Date 8/22/2001 11/25/2004	ND Benzerie 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzerie ND ND	ND Toluens 1.0 1.1 1.3 ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6 86.0 Xylenes ND ND ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0 69.3 106 BTEX	ND TPHg 1,180 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPHg	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457 620 MTBE	ND TB4 ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date: 8/22/2001 11/27/2001 2/25/2002 6/28/2002 11/25/2002 2/26/2003 8/12/2003 8/12/2003 8/12/2004 8/11/2004 8/11/2004 Date 8/22/2001 11/27/2001	ND Benzerie 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzerie ND ND 2.5	ND Toluens 1.0 1.1 1.3 ND	Well inaccessible* Wall inaccessible* ND ND Ethylbenzerie ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6 86.0 Xylenes ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 5,0 69.3 106 BTEX 0	ND TPHg 1,180 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPHg 254	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457 620 MTBE 203	ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/25/2002 2/26/2003 8/12/2003 8/12/2003 11/18/2003 2/17/2004 8/11/2004 Date 8/22/2001 11/27/2001 2/25/2002 5/29/2002 5/29/2002	ND Benzerie 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzerie ND ND ND 2.5 ND	ND Toluens 1.0 1.1 1.3 ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6 86.0 Xylenes ND ND ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.8 137 342 0.0 69.3 106 BTEX 0	ND TPHg 1,180 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPHg 254 433	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 1.15 457 620 MTBE 203 460	ND 1841 ND 1411 ND 1411 ND 1411
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/25/2003 8/12/2003 8/12/2003 8/12/2003 8/12/2004 8/11/2004 8/11/2004 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 8/26/2002 8/26/2002	ND Benzerie 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzerie ND ND 2.5	ND Toluens 1.0 1.1 1.3 ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6 86.0 Xylenes ND ND 7.1	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0 69.3 106 BTEX 0 0 10.6	ND TPHg 1,180 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPHg 254 433 209	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 1.15 457 620 MTBE 203 460 89.2	ND 141 ND 141 ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/25/2002 2/26/2003 8/12/2003 8/12/2003 11/18/2003 2/17/2004 8/11/2004 Date 8/22/2001 11/27/2001 2/25/2002 5/29/2002 5/29/2002	ND Benzerie 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzerie ND ND ND 2.5 ND	ND Toluens 1.0 1.1 1.3 ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6 86.0 Xylenes ND ND ND 7.1	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0 69.3 106 BTEX 0 0 10.6 0	ND TPHg 1,180 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPHg 254 433 209 141	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1,040 1,420 115 457 620 MTBE 203 460 89.2 110	ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/25/2003 8/12/2003 8/12/2003 8/12/2003 8/12/2004 8/11/2004 8/11/2004 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 8/26/2002 8/26/2002	ND Benzerie 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzerie ND ND ND 2.5 ND ND	ND Toluens 1.0 1.1 1.3 ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6 86.0 Xylenes ND ND ND 7.1 ND ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0 69.3 106 BTEX 0 0 10.6 0	ND TPHg 1,180 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPHg 254 433 209 141 194 102	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457 620 MTBE 203 460 89.2 110 114 94	ND N
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/26/2003 8/12/2003 8/12/2004 8/11/2004 8/11/2004 8/11/2004 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/26/2002 11/26/2002 11/26/2002 11/26/2002	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzene ND	ND Toluens 1.0 1.1 1.3 NO ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0 69.3 106 BTEX 0 0 10.6 0 0	ND TPH9 1,150 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,850 TPH9 254 433 209 141 194 102 51	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457 620 MTBE 203 460 89.2 110 114 94 24	ND 184 ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/26/2003 8/12/2003 8/12/2004 8/11/2004 8/11/2004 8/11/2004 8/11/2004 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001 11/27/2001	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzene ND	ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND Xylenes 17.8 48.9 102.1 22.8 15.6 8.5 77.6 93.8 267.0 ND 58.6 88.0 Xylenes ND ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0 69.3 106 BTEX 0 0 0 0 0 1.7	ND TPH9 1,150 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPH9 254 433 209 141 194 102 51 ND	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457 620 MTBE 203 460 89.2 110 114 94 24 13.7	ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/28/2002 11/26/2002 2/26/2003 8/12/2003 8/12/2003 11/19/2004 8/11/2004 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/26/2002 8/26/2002 11/26/2003 8/12/2003 8/12/2003 8/12/2003 8/12/2003 8/12/2003 8/12/2003	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzene ND	ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.8 137 342 0.0 69.3 106 BTEX 0 0 0 0 1.7	ND TPH9 1,150 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPH9 254 433 209 141 194 102 51 ND 220	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457 620 MTBE 203 460 89.2 110 114 94 24 13.7 57.3	ND 184 ND ND ND ND ND 141 ND 141 ND 155 ND 141 ND 157 ND ND 157 ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/28/2002 11/26/2002 2/26/2003 8/12/2003 11/19/2003 2/17/2004 8/11/2004 Date 8/22/2001 12/25/2002 8/26/2002 12/25/2002 8/26/2002 11/26/2002 11/26/2002 11/26/2002 11/26/2002 11/26/2003 11/19/2003 11/19/2003 11/19/2003 11/19/2003	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzene ND	ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.5 137 342 0.0 69.3 106 BTEX 0 0 0 0 1.7 9.4 0	ND TPH9 1,190 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPH9 254 433 209 141 194 102 51 ND 220 ND	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1,420 115 457 620 MTBE 203 460.2 110 114 94 24 13.7 57.3 30.6	ND
M.W.#	11/10/2004 3/17/2005 6/28/2005 9/13/2005 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/26/2002 2/26/2003 8/12/2003 8/12/2003 11/19/2004 8/11/2004 Date 8/22/2001 11/27/2001 2/25/2002 8/26/2002 11/26/2002 8/26/2002 11/26/2003 8/12/2003 8/12/2003 8/12/2003 8/12/2003 8/12/2003 8/12/2003	ND Benzene 13.1 5.1 4.4 3.5 3.1 2.3 11.2 42.6 75.0 ND 10.7 20.0 Benzene ND	ND	Well inaccessible* Wall inaccessible* ND ND ND Ethylbenzene ND 1.0 2.5 ND	ND	ND BTEX 31.9 56.1 110.3 26.3 18.7 10.6 88.8 137 342 0.0 69.3 106 BTEX 0 0 0 0 1.7	ND TPH9 1,150 461 1,120 976 221 303 1,730 1,630 3,800 128 1,400 2,650 TPH9 254 433 209 141 194 102 51 ND 220	ND MTBE 490.0 156.0 92.4 78.9 80.0 97.3 552 1.040 1.420 115 457 620 MTBE 203 460 89.2 110 114 94 24 13.7 57.3	ND

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M.W.#	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TB/
MW-9	8/22/2001	4.8	ND	ND	1.4	6.2	414	ND	ND
	11/27/2001	ND	ND	ND	ND	.0	79	ND	ND
	2/25/2002	21.7	1:7	ND:	ND	23.4	425	ND	ND
	5/29/2002	9.7	2	ND	7.4	19.1	280	ND	ND
	8/26/2002	ND	ND	ND	ND	0	ND	ND	ND
	11/26/2002	ND	ND	ND	ND	0	105	ND	ND
	2/26/2003	ND	ND	ND	ND	0	ND	ND	NO
	5/21/2003	ND	ND	ND	ND	0	ND	ND	ND
	8/12/2003	ND	ND	ND	3.5	3.5	424	ND	NO
	11/19/2003	ND	ND	ND	1.5	1.5	375	ND	ND
	2/17/2004	ND	ND	ND	ND	0	60	ND	ND
	5/12/2004	ND	ND	ND	ND	G	7.4	ND:	ND
	8/11/2004		11,500	Well inaccessible*	1		1,	1	
	11/10/2004			Well inaccessible*					
	3/17/2005			Well inaccessible*					
	6/28/2005			Wall inaccessible*					
	9/13/2005			Well inscessible*					
M.W. #	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TBA
MVV-10	8/22/2001	GN	ND	3.7	4.8	8.5	408	94.4	ND
	11/27/2001	ND	ND	ND	ND	0	321	167	27
	2/25/2002	ND	1.4	ND	ND	1.4	177	76.1	ND
	5/29/2002	ND	ND	ND ND	ND	0	256	121	ND
	8/26/2002	ND	ND	1.4	ND	1.4	330	547	ND
	11/26/2002	ND	ND	ND	ND	0	279	215	ND
	2/26/2003	10.4	ND	1.6	ND	12	772	99.9	ND
	5/21/2003	ND	ND	23	ND	2.3	510	84.4	ND
	8/12/2003	ND	ND	ND	ND	D	324	142	ND
	11/19/2003	ND	ND	ND	ND	0	290	286	ND
	2/17/2004	ND	ND	ND	ND I	0	200	190	ND
	5/12/2004	ND	ND	ND	ND	0	92	84.3	ND
	8/11/2004	1.2	ND.	ND	ND I	1.2	125	114	ND
	11/10/2004	ND	ND.	ND	NO	0	182	82	73
	3/17/2005			Well inaccessible*	1				
	6/28/2005			Well inaccessible*					
	9/13/2005			Well inaccessible*					
M.W. #	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TBA
WW-11	2/25/2003	ND	ND	ND	ND D	0	ND	ND	ND
	5/21/2003	ND	ND	ND	ND	0	ND	ND	ND
	8/12/2003	ND	ND	ND	ND	0	ND	ND	ND
	11/19/2003	ND	ND	ПИ	ND	0	ND	ND	ND
	2/17/2004	ND:	ND	NĐ	ND:	Ó	ND	ND	ND
	5/12/2004	ND	ND	ND	ND	0	ND	ND	ND
	8/11/2004			Well inaccessible*					
	11/10/2004			Well inaccessible*					
	3/17/2005			Well inaccessible*					
	5/28/2005			Well inaccessible*					
	9/13/2005			Well inaccessible*					
M.W.#	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TBA
MVV-12	2/28/2003	ND	ND	ND	ND	0	ND	ND	NO
	5/21/2003	ND	ND	ND	ND	0	NS	ND	ND
	B/12/2003	ND:	ND	ND	ND	0	ND	NĐ	ND
	11/19/2003	ND:	ND	ND	ND:	O .	ND	ND	ND
	2/17/2004	ND	ND	ND	ND.	-0.	ND	ND	ND
	5/12/2004	ND:	ND.	ND	ND	0	ND.	ND	ND
	B/11/2004	ND.	מא	ND	ND:	0	ND	ND	ND
	11/10/2004	ND	ND	ND	ND	0	ND	ND	ND
	3/17/2005	ND	ND	ND	ND	0	ND	ND	ND
	6/28/2005	ND	ND	ND	ND.	0	ND	3.2	ND
	0/20/2000	17544	17466	11762	1004.7	(A)		200	PMICE

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M.W. #	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TBA
MW-15	2/26/2003	ND	ND	ND	ND	0	54	7.5	ND
	5/21/2003	ND	ND)	ND	ND	3	ND	8.5	ND
	8/12/2003	127	ND	1.3	ND	14	159	33.3	ND
	11/19/2003	ND	NS	NS	NS	G	NS	NS	ND
	2/17/2004	ND	ND	ND	ND	0	ND	25.9	ND
	5/12/2004	1.7	ND	ND	ND	1.7	50	15.9	ND
	8/11/2004	149	ND	3.5	2.8	155.3	294	18.1	20
	11/10/2004	ND	ND	ND	ND	0	82	15,2	ND
	3/17/2005	10.1	ND	ND	ND:	33	ND	181	ND
	6/28/2005	1.7	ND	ND	ND	17	ND	7.2	ND
	9/13/2005	ND	ND	ND.	ND:	0	ND	7.2	ND
M.W.#	Date	Benzene	Toluena	Ethylbenzone	Xylenes	BTEX	TPHg	MTBE	TBA
MW-16	2/26/2003	ND:	ND	ND	ND	0	ND	ND	ND
	5/21/2003	ND	ND	ND	ND	0	153	ND	ND
	8/12/2003	ND.	ND	NO	ND	0	155	ND	ND
	11/19/2003	ND	ND	ND	ND.	0	284	ND	NO
	2/17/2004	ND:	ND	ND	ND	0	82	ND	NO
	5/12/2004	ND	ND	ND	ND	0	216	ND	ND
	8/11/2004	ND	ND	ND	:ND	Ð	263	ND	ND
	11/10/2004	1	ND	ND	ND	- 4	ND	2.1	ND
	3/17/2005	ND	ND	ND:	ND.	0	ND	ND	ND
	6/28/2006	ND	ND	ND	ND	Ů	ND	ND	ND
	9/13/2005	ND	ND.	ND	ND.	ND	ND	ND	ND
M.W.#	Date	Benzene	Toluene	Ethylbenzene	Xylenes	BTEX	TPHg	MTBE	TBA
MW-17	2/26/2003	ND	ND	ND	ND.	0	ND	ND .	ND
	5/21/2003	ND	ND:	ND	ND	0	ND	ND	ND
	8/12/2003	ND	ND	ND	NO	0	ND	ND	ND
	11/19/2003	ND	ND	ND:	ND.	0	ND	ND	ND
	2/17/2004	ND	ND	ND	CIN	0	ND	ND	ND
	5/12/2004	ND	ND	ND	NO	0	ND	ND	ND
	8/11/2004	ND	ND	ND	ND	0	ND	ND	ND
	11/10/2004	ND	ND	ND	ND.	0	ND	ND	ND
	3/17/2005	ND:	ND	ND	ND	0	ND	ND	ND
	6/28/2005			Not Sampled					
	9/13/2005			Not Sampled					

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M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
LD-2	7/19/2000	7.23	147.00	4.18	585.00	16.10	0.00	0.00	NA
	12/26/2000	7.29	116.00	4.06	466.00	14.10	0,00	0,00	NA
	3/19/2001	7.33	87.00	5.92	552.00	14.40	0.00	0.00	NA
	8/22/2001	7.20	50.00	5.61	604.00	16.00	0.00	0.00	NA
	11/27/2001	7.20	54.00	5.12	525.00	16.50	0.00	0.00	NA
	2/25/2002	7.17	50.60	6.29	575.00	16.80	0.00	0.00	NA
	5/29/2002	7.14	-38.30	5.86	1020.00	37.40	0.00	0.00	NA
	11/26/2002	7.17	-16.20	6.34	564.00	19.40	0.00	2.08	NA
	2/26/2002	7.17	0.70	6.30	541.00	18.60	0.00	0.00	NA
	8/12/2003	7.23	-43.20	6.75	535.00	18.60	0.00	0.00	NA
	2/17/2004	7.28	-75.50	4.87	530.00	18.30	0.00	0.00	NA
	6/28/2005	6.82	129.00	9.52	486.00	17.70	0.00	0.00	21,00
	9/13/2005	7.00	163.00	1.94	468.00	16.50	0.00	2.93	23,90
M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
LD-3	7/19/2000	7.02	139.00	3.28	367.00	8.30	0.00	30.00	NA
	12/26/2000	7.16	113.00	4.54	538.00	7.60	0.00	14.00	NA
	3/19/2001	7.11	77.00	4.12	307.00	3.10	0.00	0.00	NA
	8/22/2001	7.07	15.00	2.82	423.00	12.50	0.00	0.00	NA
	11/27/2001	7.07	57.40	3.51	423.00	14.90	0.00	0.00	NA
	2/25/2002	7.11	-5.60	3.67	486.00	16.70	0.00	0.00	NA
	5/29/2002	6.86	-132.00	2.82	259.00	4.20	0.32	230.00	NA
	11/26/2002	7.07	-9.90	5.22	627.00	0.25	0.00	9.44	NA
	2/26/2003	7.07	-44.10	3.75	532.00	16.50	0.00	20.60	NA
	8/12/2003	7.02	-67.10	4.77	477.00	15.70	0.00	12,70	NA
	2/17/2004	7.13	-87.00	2.45	447.00	16.90	0.00	0.00	NA
	3/17/2004	6.83	-36.20	1.23	381.00	10.70	0.00	7.83	25,70
	6/28/2005	6.89	81.00	3.39	376.00	13.40	0.00	0.00	207.00
	9/13/2005	6.72	29.70	4.33	404.00	13.00	0.00	2.74	128,00
M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-1	7/19/2000	7.14	131.00	3.12	367.00	11.50	0.00	7.30	NA
1000 A 1	12/26/2000	7.23	427.00	4.18	290.00	4.40	0.00	12.00	NA
	3/19/2001	7.19	94.00	4.74	307.00	6.10	0.00	0.00	NA
	8/22/2001	7.05	37.00	4.77	400.00	10.70	0.00	0.00	NA
	11/27/2001	7.08	58.60	4.04	459.00	14.50	0.00	0.00	NA
	2/25/2002	7.15	-4.80	3.85	412.00	12.40	0.00	11.00	NA
	5/29/2002	7.01	-107.00	4.09	741.00	24.60	0.00	18.10	NA
	11/26/2002	7.06	NA.	5.58	601,00	20.30		0.00	NA
	2/26/2003	7.07	-39.50	3.27	330.00	10.40	0.00	0.00	NA
	8/12/2003	7.06	-61.60	5.05		5.69	0.00	0.00	NA
	8/11/2004	7.00		Destro		3,05	0.00	0:00	PAZS
M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-2	7/19/2000	7.18	203.00	3.26	205.00	11.50	0.00	4.20	NA
	12/26/2000	7.19	431.00	4.06	414.00	11.80	0.00	4.30	NA
	3/19/2001	7.10	89.00	4.35	417.00	6.20	0.00	0.00	NA
	8/22/2001	7.12	49.00	5.49	363.00	10.20	0.00	1.60	NA
	11/27/2001	7.06	35.40	4.93	23,537 (2002)		0.00	17.20	2077
	2/25/2002	7.10	19.60	4.59	399.00	14.10		0.00	NA NA
	5/29/2002				463.00	16.40	0.00	1.30	NA.
		7.09	-47.30	5.00	883.00	38.50	0.00	0.00	NA
	11/26/2002	7.06	-10.90	6.23	532.00	19.30	0.00	0.00	NA
	2/17/2004	7.21	-90.10	4.00	453.00	17.00	0.00	0.00	NA
	3/17/2005	6.81	-48.60	1.39	328.00	5.44	0.00	312.00	43,00
	6/28/2005	6.96	61.40	2.19	374.00	11.60	0.00	0.00	21,90
	9/13/2005	6.78	50.20	4.76	379.00	12.60	0.00	0.00	110.00

M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-3	7/19/2000	6.96	390.00	1.78	277,00	0.60	0.00	106.00	NA
	12/26/2000	7.00	83.00	5.16	62,00	0.80	0.00	208.00	NA
	3/19/2001	6.89	86.00	3.36	102.00	0.40	0.33	0.00	NA
	8/22/2001	6,96	4.00	3.16	20.00	0.80	0.00	247.00	NA
	11/27/2001	6.92	14.70	2.92	68.20	0.50	0.00	237.00	NA.
	2/25/2002	6.94	-10.20	3.51	68.00	0.90	0.00	360.00	NA
	5/29/2002	6.89	-132.00	2.78	259.00	4.18	0.38	214.00	NA
	11/26/2002	6.85	2.90	4.67	145.00	1.89	0.00	38.40	NA
	2/26/2003	6.83	-37.00	2.65	54.60	0.00	3.04	153.00	NA
	8/12/2003	6.84	-88.90	3.37	43.20	0.26	0.00	576.00	NA
	2/17/2004	6.83	-96.30	1.11	48.30	1.00	0.68	0.00	NA
	8/11/2004	3,143		Destro		1,000,000		112.5	
M.W. #	Date	pН	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-4	7/19/2000	7.16	294,00	3.12	648.00	16.60	0.00	86.00	NA
	12/26/2000	7.23	114.00	4.37	400.00	16.00	0,00	1060.00	NA
	3/19/2001	7.15	82.00	4.67	573.00	15.00	0.00	0.00	NA
	8/22/2001	7,10	44.00	4.36	560.00	16.60	0.00	0.00	NA
	11/27/2001	7.08	52.60	3.49	552.00	16.90	0.00	0.00	NA
	2/25/2002	7.08	24.20	4.66	570.00	16.20	0.00	1220,00	NA
	5/29/2002	7.01	-88.10	4.23	1040.00	35.90	0.00	699.00	NA
	11/26/2002	7.00	0.01	4.35	514.00	14.40	0.00	1160.00	NA
	2/26/2003	7.00	-16.60	2.79	578.00	17.20	0.00	1010.00	NA
	8/12/2003	7.04	-34.10	4.42	545.00	16.70	0.00	6350.00	NA
	2/17/2004	7.11	-90.50	2.44	487.00	14.30	0.00	325.00	NA
	8/11/2004		Well	Destro	yed				
M.W.#	Date	pН	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MVV-5	8/22/2001	7.09	26.00	3.67	499,00	13.30	0.00	47.00	NA
	11/27/2001	7.06	44.90	3.63	462.00	14.70	0.00	0.00	NA
	2/25/2002	7.15	2.40	4.18	507.00	14.40	0.00	581.00	NA
	5/29/2002	7.10	-108.00	3.28	925.00	33.20	0.00	260.00	NA
	11/26/2002	7.01	-12.50	5.26	505.00	15.20	0.00	729.00	NA
	2/26/2003	7.07	-41.00	3.86	519.00	15.70	0.00	988.00	NA
	8/12/2003	7.12	-78.40	4.94	505.00	15.00	0.00	23.60	NA
	2/17/2004	7.15	-89.70	3.40	488.00	14.00	0.00	122.00	NA
	3/17/2005	6.82	-50.20	1.56	439.00	10.70	0.00	120.00	34,900
	6/28/2005	6.78	57.10	1.97	449.00	12.20	0.00	1.42	18,400
	9/13/2005	6.76	45.30	5.61	434.00	11.10	0.00	14.60	137,000
M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-6	8/22/2001	7.09	43.00	4.32	597.00	15.80	0.00	1.70	NA
	11/27/2001	7.09	57.60	5.42	562.00	15.80	0.00	0.00	NA
	2/25/2002	7.10	6.40	5.27	577.00	16,80	0.00	0.00	NA
	5/29/2002	7.00	-80.80	3.37	1030.00	37.40	0.00	0.00	NA
	11/26/2002	7.00	-13.50	6.49	569.00	19.30	0.00	9.26	NA
	2/26/2003	7.07	-2.40	4.55	468.00	18.80	0.00	0.00	NA
	8/12/2003	7.01	-63.70	5.23	540.00	18.10	0.00	0.00	NA
	2/17/2004	7,20	-67.00	3.06	550.00	18.50	0.00	0.00	NA
	6/28/2005	6.82	122.00	3.13	505.00	18.10	0.00	0.00	15,000
	9/13/2005	6.99	365.00	2.58	491.00	16.10	0.00	0.00	20,200

10/21/2005

M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-7	8/22/2001	7.13	-40.00	1.74	523.00	14.60	0.00	0.00	NA
	11/27/2001	7.05	39.20	2.91	501.00	13.80	0.00	0.00	NA
	2/25/2002	7.12	26,30	4.11	559.00	15.40	0.00	801.00	NA.
	5/29/2002	7.07	-62.60	4.15	946.00	31.60	0.00	250.00	NA
	11/26/2002	7.07	-9.20	4.52	552.00	16.30	0.00	73,30	NA
	2/26/2003	7.04	-40.60	3.35	511,00	14.10	0.00	172.00	NA
	8/12/2003	6.98	-76.50	3.37	178.00	4.11	0.00	1210.00	NA
	2/17/04	7,15	-89.90	2.70	287.00	5.74	0.00	941.00	NA
	8/11/2004		Well Destroyed						
M.W. #	Date	рН	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-8	8/22/2001	7.11	30.00	2.89	442.00	15.30	0.00	3.10	NA
	11/27/2001	7.01	3.20	1.58	434.00	17.80	0.00	0.00	NA
	2/25/2002	7.11	8.50	4.41	529.00	18.80	0.00	0.00	NA
	5/29/2002	7.11	-87.80	4.05	974.00	41.90	0.00	3.49	NA
	11/26/2002	7.04	-16.30	5.25	559.00	19.60	0.00	6:33	NA
	2/26/2003	7.04	-13.40	3.18	542.00	19.10	0.00	12.80	NA
	8/12/2003	7.04	-67.70	3.42	405.00	13.10	0.00	1.79	NA
	2/17/2004	7.20	-78.20	2.94	448.00	17.80	0.00	0.00	NA
	8/11/2004		Well Destroyed						
M.W. #	Date	рН	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO
MW-9	8/22/2001	7.04	-26.00	2.14	406.00	7.40	0.00	0.00	NA
	11/27/2001	7.07	19.50	2.26	312.00	7.00	0.00	0.00	NA
	2/25/2002	7.10	27.00	3.96	326.00	8.80	0.00	78.00	NA
	5/29/2002	7.07	-108.00	3.53	586.00	19.40	0.00	342.00	NA
	11/26/2002	7.04	-9.80	4.30	311.00	9.96	0.00	456.00	NA
	2/26/2003	7.02	-27.10	3.67	300.00	12.60	0.00	29.40	NA
	8/12/2003	7.05	-66,70	2.90	293,00	28.26	0.00	407.00	NA
	2/17/2005	7.15	-98.70	1,99	350.00	10.70	0.00	2.26	NA
	3/17/2005		Well Inaccessible						
M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO
MVV-10	8/22/2001	7.14	34.00	3.87	408.00	9.70	0.00	0.00	NA
	11/27/2001	7.09	54.70	3.72	356,00	8.60	0.00	2.70	NA
	2/25/2002	7.16	-1.40	4.85	419.00	9.20	0.00	33.00	NA
	5/29/2002	7.07	-79.60	3.93	722.00	20.20	0.00	424.00	NA
	11/26/2002	7.08	-7.60	5.36	413.00	13,10	0.00	51.70	NA
	2/26/2003	7.00	-48.60	3.02	306.00	9.18	0.00	0.00	NA
	8/12/2003	7.05	-86.50	3.02	555.00	19.30	0.00	0.00	NA
					200 000 000 000	1100000000000			140 4 540
	2/17/2004	7.14	-95.00	2.33	355.00	12.20	0.00	0.00	NA

10/21/2005

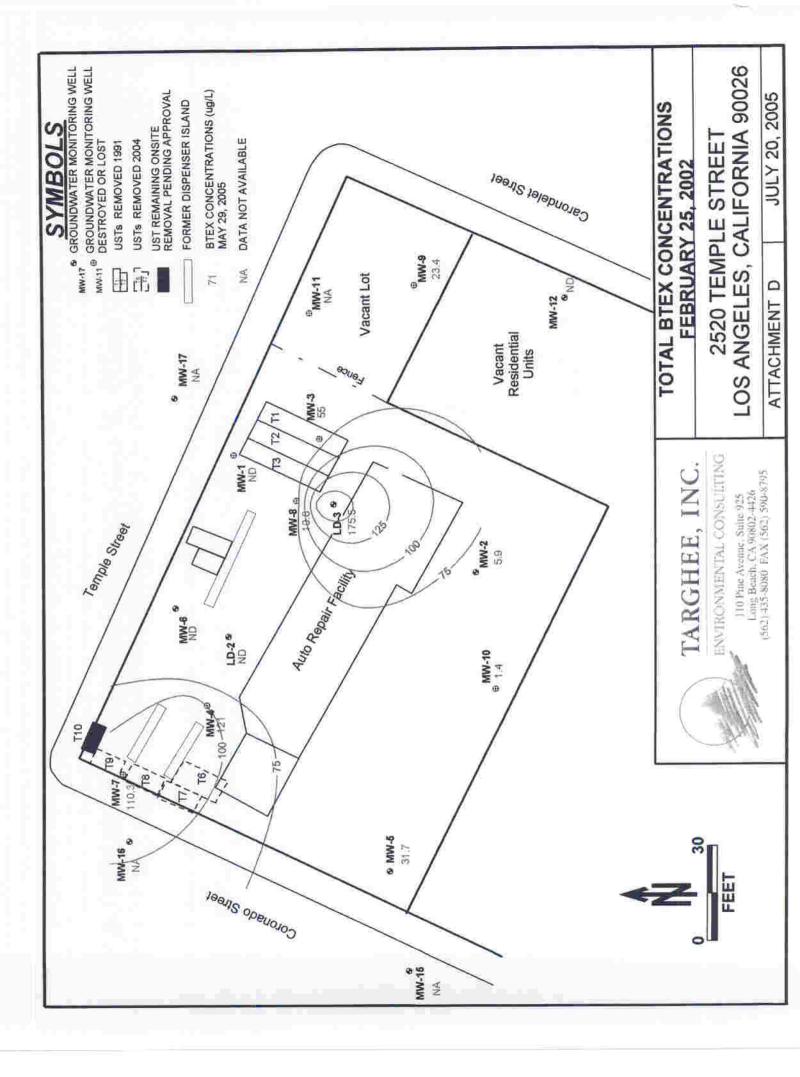
ATTACHMENT C

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS (µg/l) 2520 Temple Street, Los Angeles

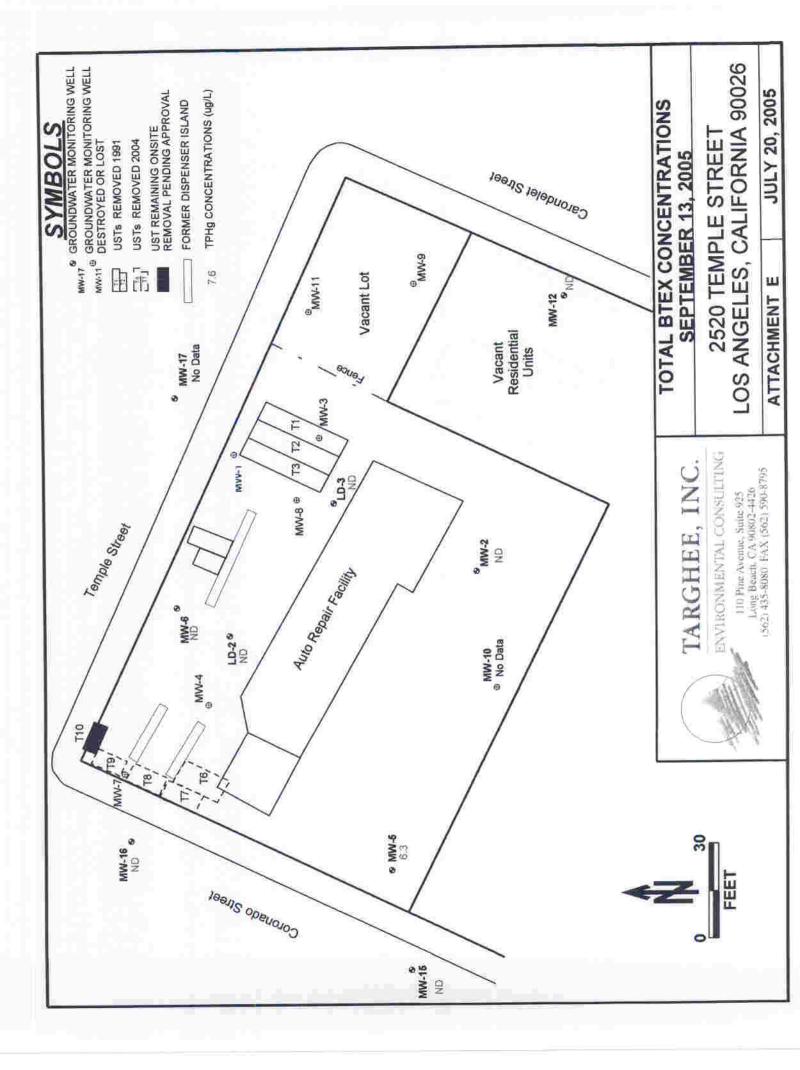
M.W. #	Date	pН	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-11	2/26/2003	7.16	-37.90	3.81	543.00	17.40	0.00	0.00	NA
	8/12/2003	7.17	-52.20	5.40	385.00	12.00	0.00	2.36	NA
	2/17/2004	7.29	-71.80	4.22	417.00	14.00	0.00	0.00	NA
	3/17/2005		Well Inaccessible						
M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MVV-12	2/26/2003	7.19	-41.40	4.50	464.00	17.80	0.00	1.98	NA
	8/12/2003	7.15	-25.10	5.60	452.00	12,10	0.00	6.14	NA
	2/17/2004	7.25	-72.50	4.50	429.00	11.70	0.00	0.00	NA
	3/17/2005	6.78	-5.20	2.02	415.00	14.00	0.00	2.08	27,100
	6/28/2005	6.78	109.00	1.79	429.00	16,40	0.00	0.00	21,200
	9/13/2005	7.06	368.00	1.28	437.00	19.40	0.00	0.00	26,200
M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-15	2/26/2003	7.17	-44.80	4.16	510.00	15.30	0.00	14.90	NA
	8/12/2003	7.13	-26.30	5,33	510.00	16.00	0.00	141.00	NA
	2/17/2004	7.18	-84.40	3.60	500.00	15.00	0.00	0.00	NA
	3/17/2005	6.76	-35.80	1.59	468.00	14.00	0.00	7.55	31,300
	6/28/2005	6.75	70.20	2.21	500.00	17.00	0.00	0.00	17,900
	9/13/2005	6.94	55.90	3.18	498.00	16.50	0.00	31.60	114,000
M.W.#	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-16	2/26/2003	7.18	-43.00	3,38	559.00	17.60	0.00	35.00	NA
	8/12/2003	7.04	-125.00	2.31	469.00	14.00	0.00	0.00	NA
	2/17/2004	7,22	-85.20	1.72	486.00	15.00	0.00	0.00	NA
	3/17/2005	6.78	12.30	1.60	501.00	14.40	0.00	6.98	29,000
	6/28/2005	6.87	111.00	2.04	496.00	17.20	0.00	0.00	17,900
	9/13/2005	7.03	373.00	1.29	505.00	16.70	0.00	0.00	24,800
M.W. #	Date	pH	ORP	DO	Sulfate	Nitrate	Fe	Methane	CO2
MW-17	2/26/2003	7.15	-32.00	4.86	563.00	18.80	0.00	142.00	NA
	8/12/2003	7.13	-73.10	6.89	463.00	20.10	0.00	0.00	NA
	2/17/2004	7.20	-65.80	3.63	367.00	14.40	0.00	0.00	NA
	3/17/2005	6,82	-3.40	2.04	408.00	15.70	0,00	0.00	29,200
	6/28/2005		Ni-	Not Sampled					
	9/13/2005		NO						

10/21/2005

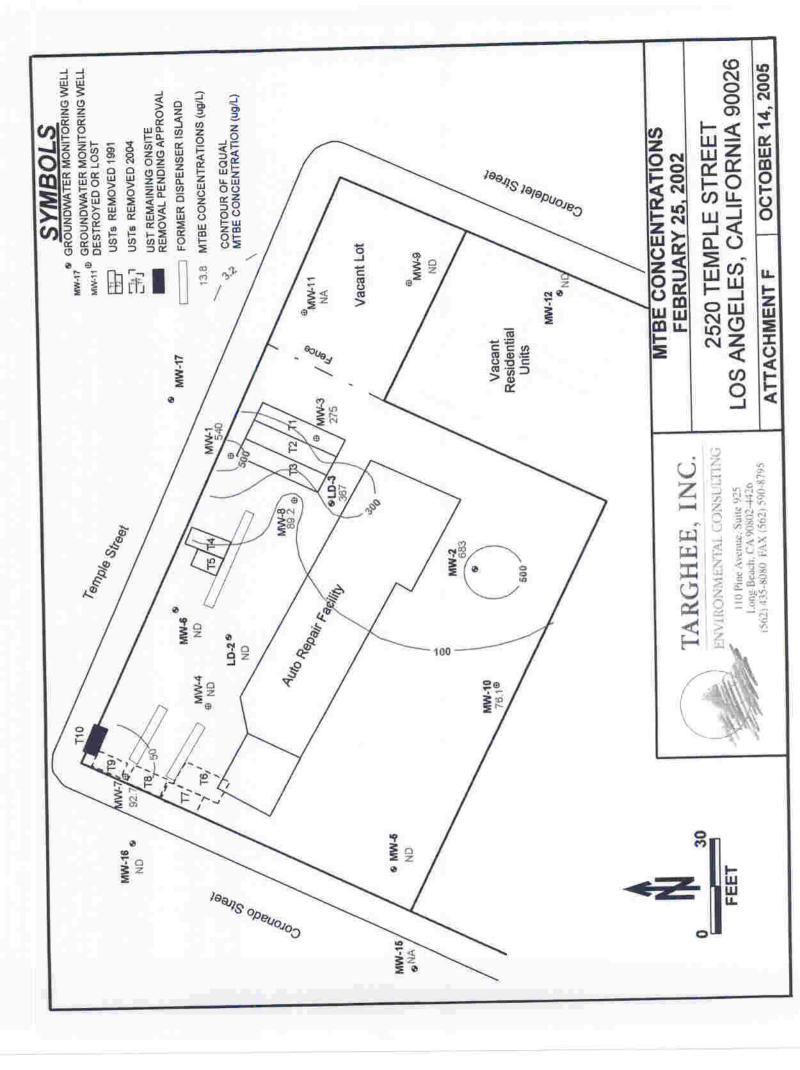
ATTACHMENT D



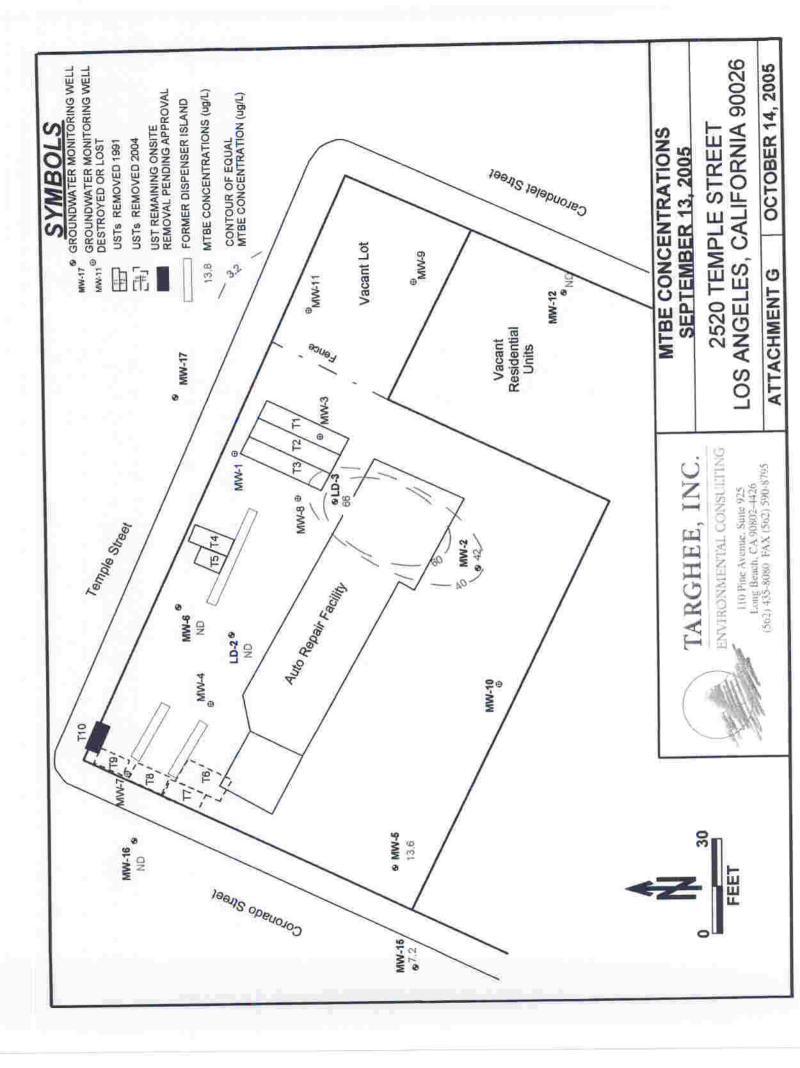
ATTACHMENT E



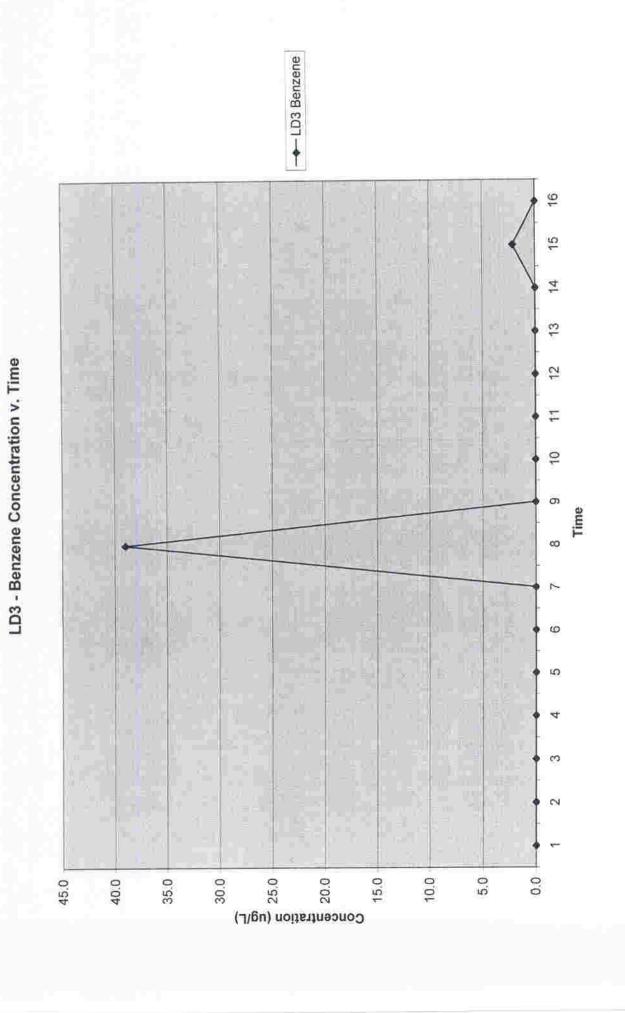
ATTACHMENT F



ATTACHMENT G



ATTACHMENT H



4 13 12 10 8 0.5 3.0 Concentration (ug/L) 0.0 2.5

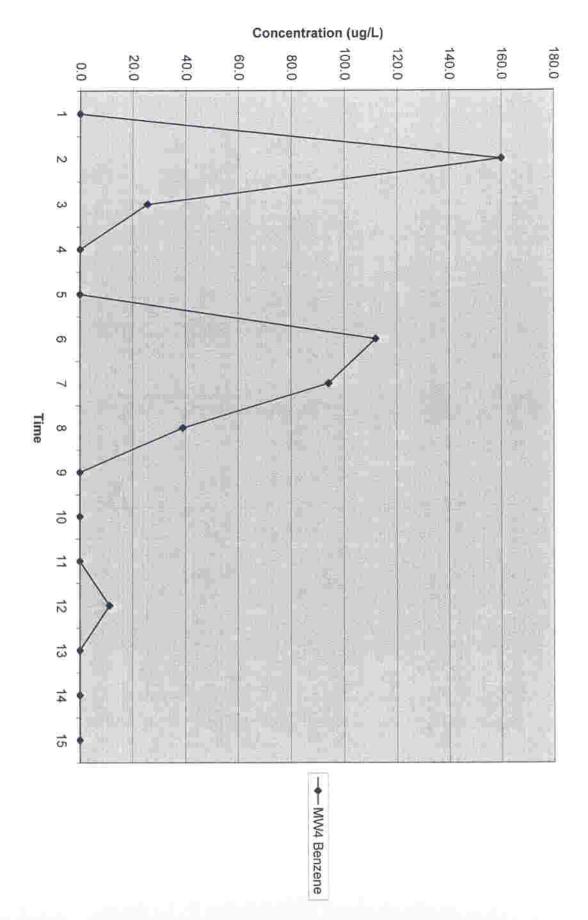
MW1 - Benzene Concentration v. Time

O 0.5 0.4 9.0 1.6 Concentration (ug/L)

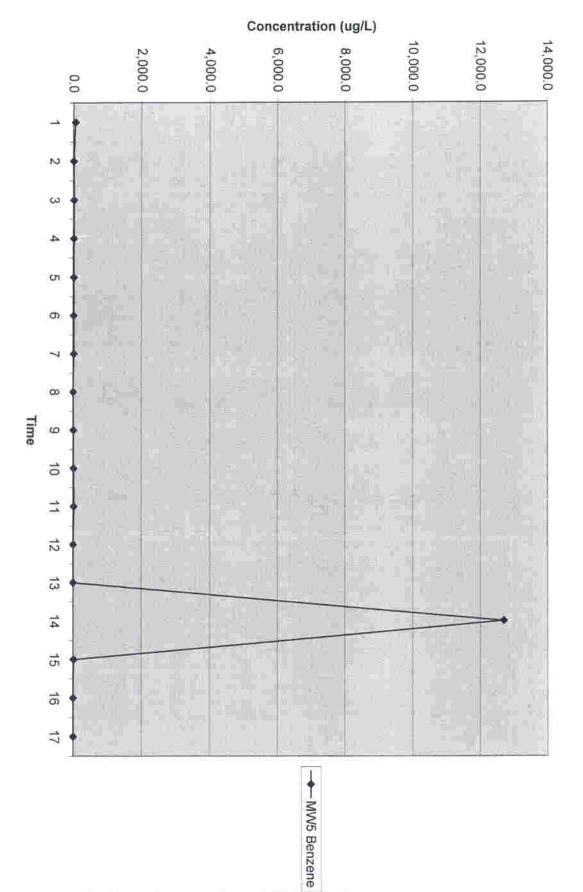
MW2 - Benzene Concentration v. Time

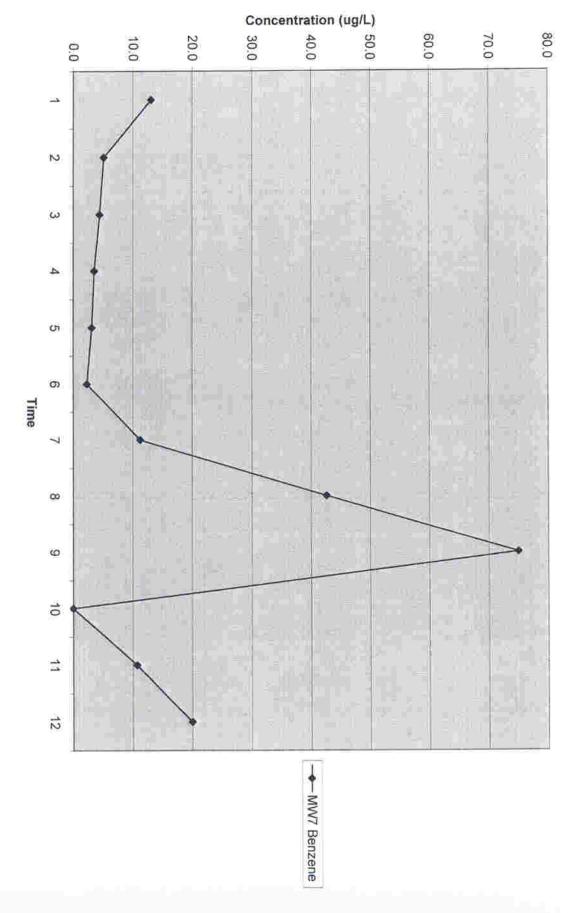
→ MW3 Benzen 15 3 12 Ξ 10 σ Time œ 9 S 3 2 0.0 40.0 20.0 Concentration (ug/L) 60.0 160.0 120.0 140.0 180.0

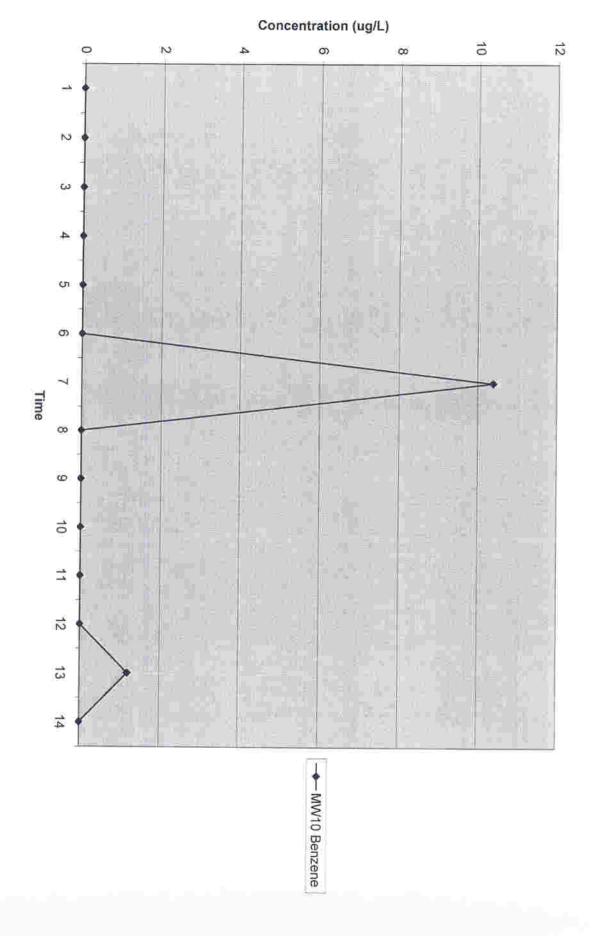
MW3- Benzene Concentration v. Time

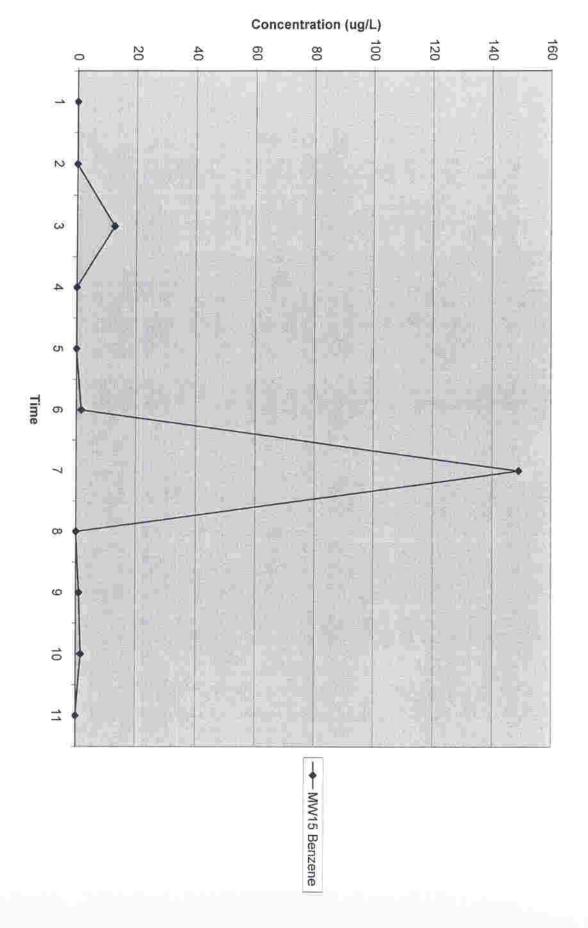


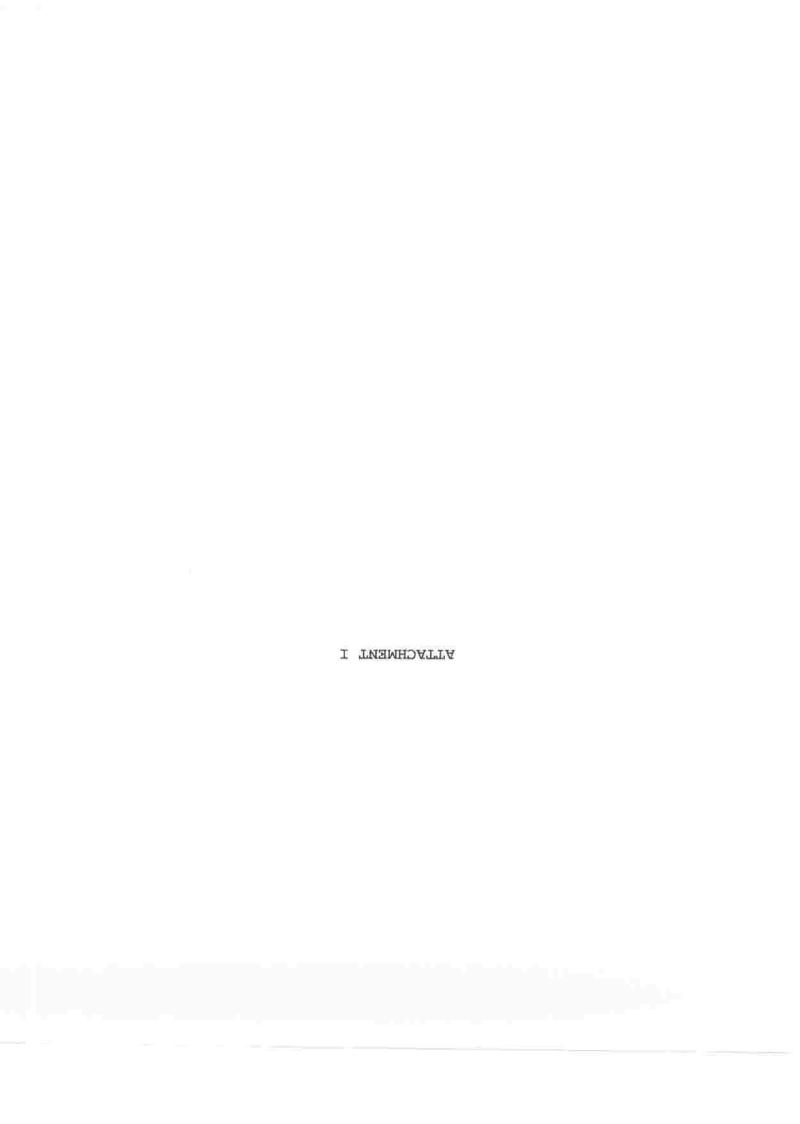
MW5 - Benzene Concentration v. Time



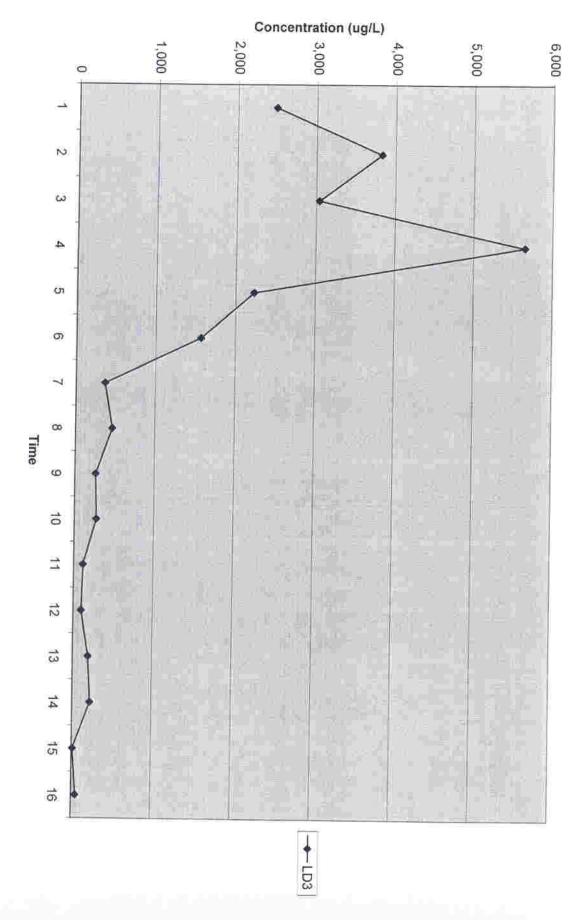


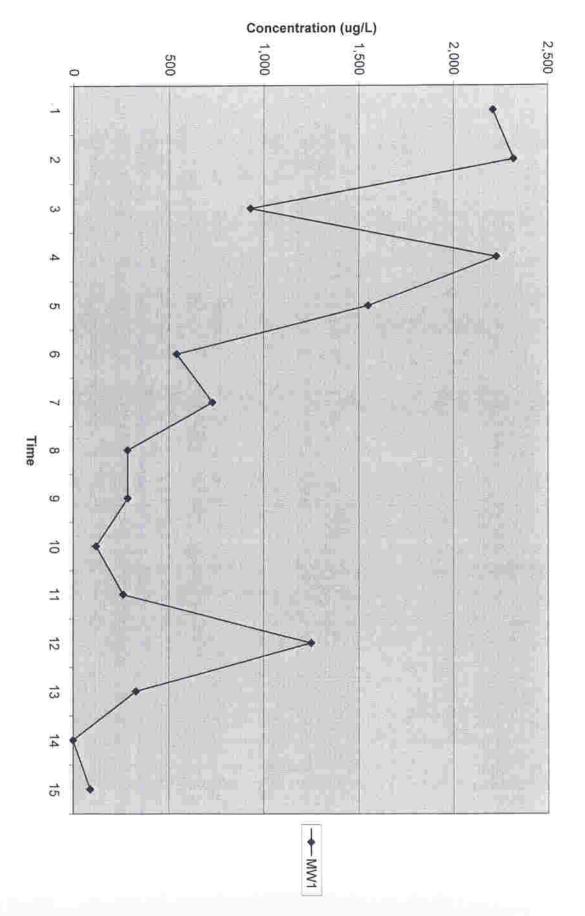


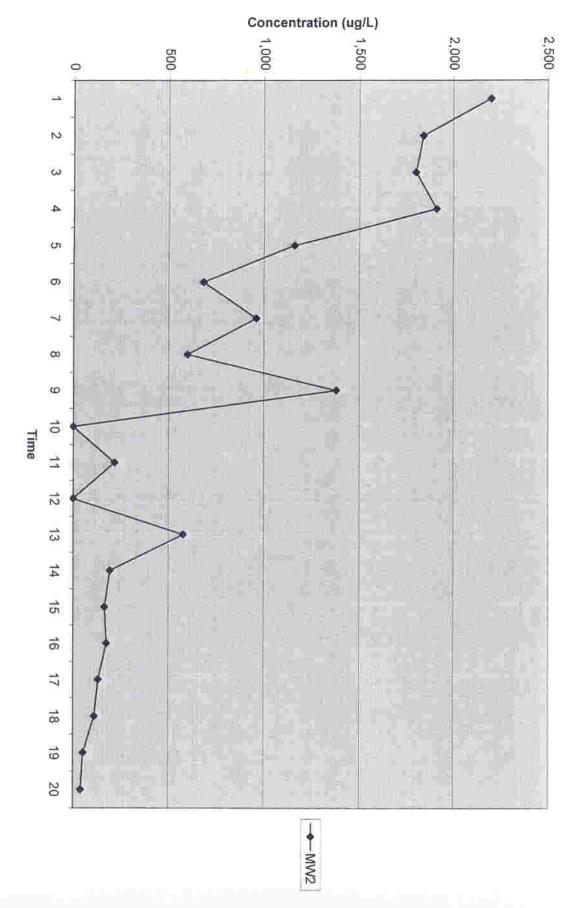


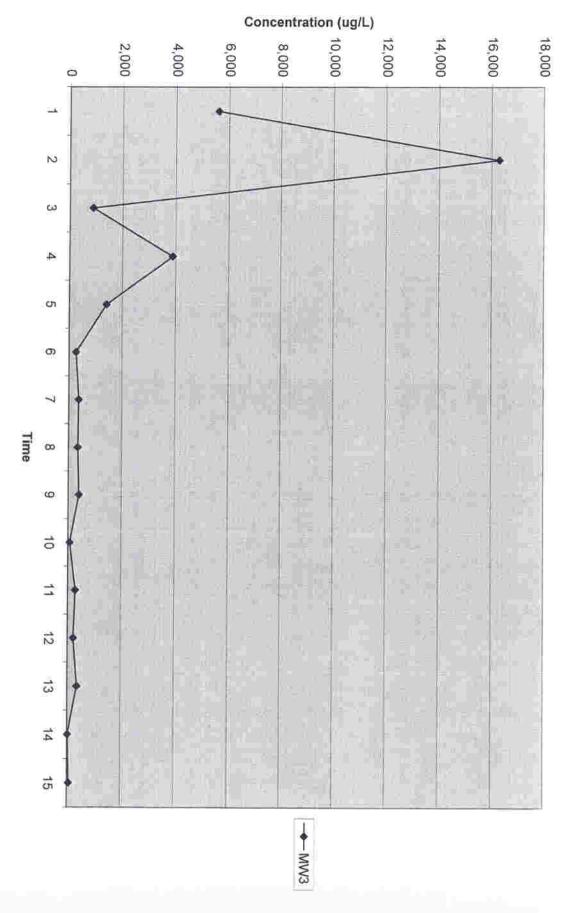


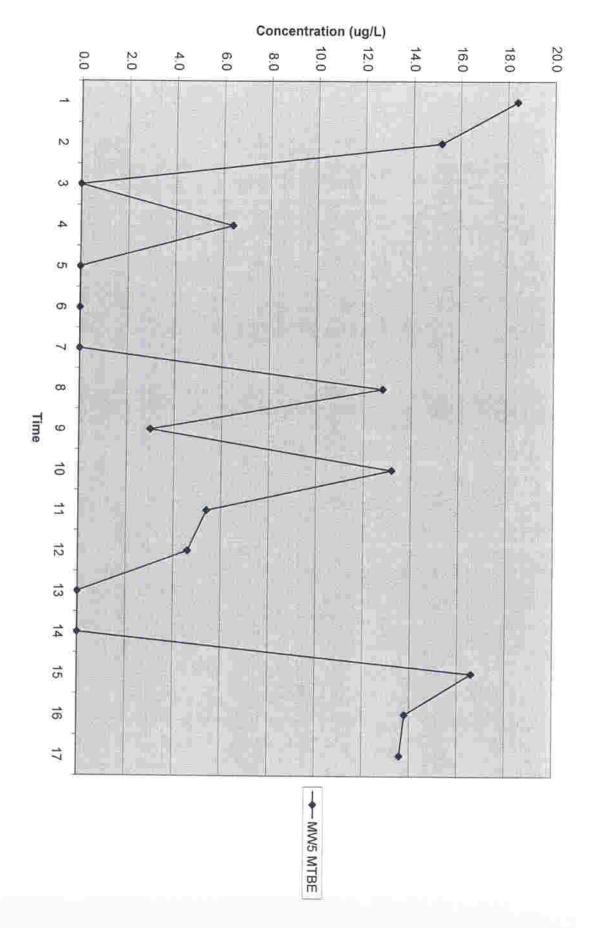
LD3 - MTBE Concentrations v. Time

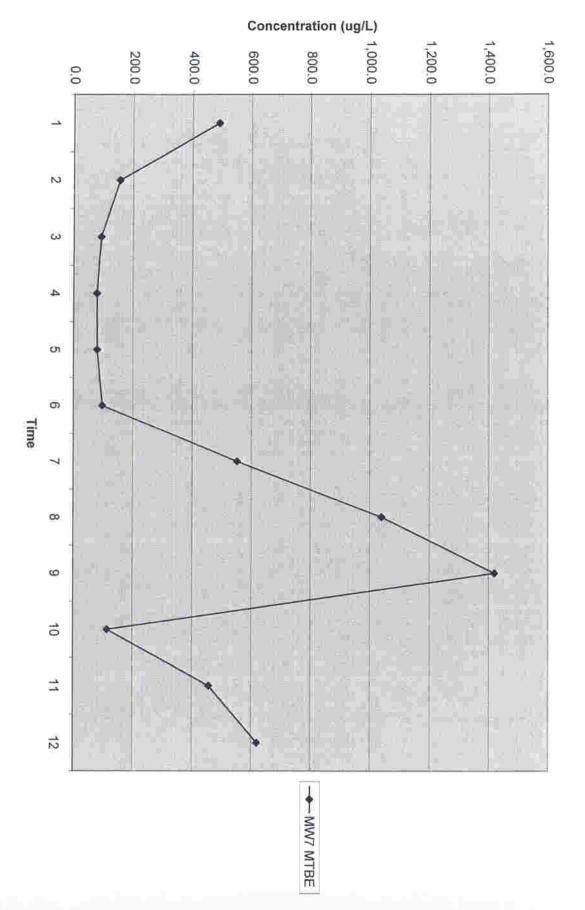


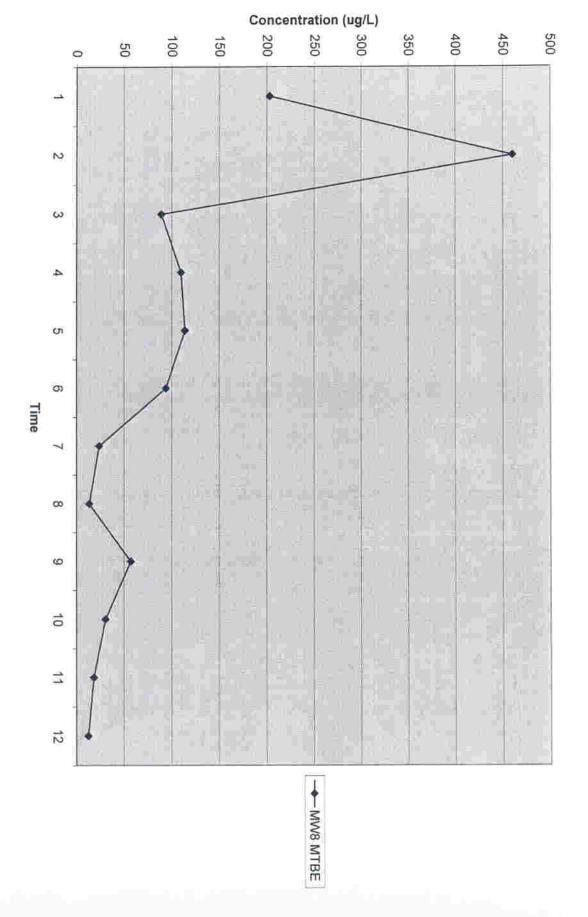


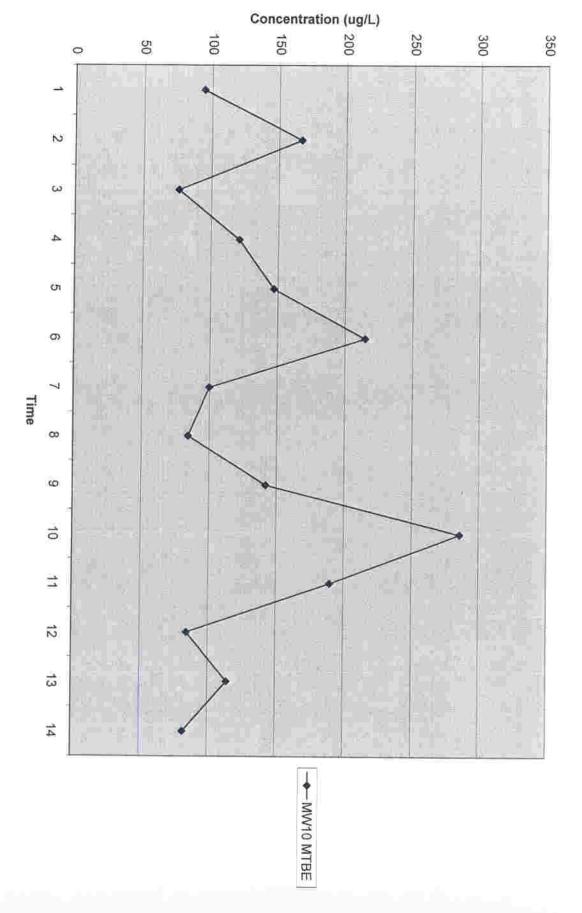


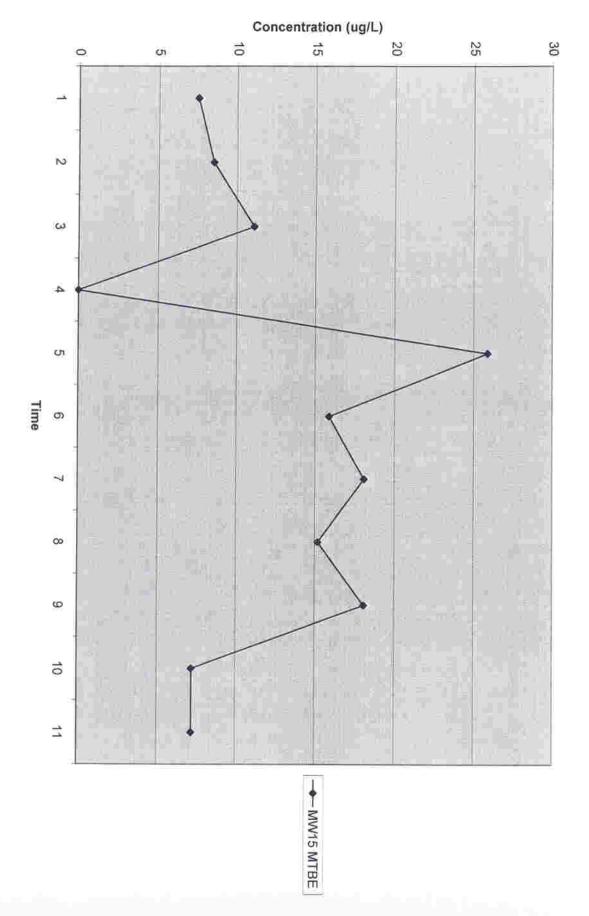














Soil Analytical Data

Mike's Tire and Super Service, Inc. 2520 Temple Street, Los Angeles, California

Mark	AN 16:7 AN 10:0 AN 10:0 <t< th=""><th> 10 10 10 10 10 10 10 10</th><th>(00/9/T) 2-WM (00/8/T) 3-WM (10/6/4) 6-WM (10/6/4) 6-WM</th></t<>	10 10 10 10 10 10 10 10	(00/9/T) 2-WM (00/8/T) 3-WM (10/6/4) 6-WM (10/6/4) 6-WM
GN GN<	QN QN<	15	(00/9/L) 2-WM (00/8/L) (00/8/L) (00/9/L) (00/9/L) (00/9/L) (00/9/L) (00/9/L) (00/9/L)
QN QN<	QN QN<	5 70 70 70 70 70 70 70 70 70 70 70 70 70	(00/9/T) 2-WM (00/8/T) 3-WM (10/6/4) 6-WM (10/6/4) 6-WM
QN QN<	QN QN<	10	(00/9/L) (00/9/L) (00/9/L) (00/9/L) (00/9/L) (00/9/L)
QN QN<	QN QN<	10	(00/9/L) (00/9/L) (00/9/L) (00/9/L) (00/9/L) (00/9/L)
QN QN<	GN 800.0 GN	15	(00/9/L) (00/9/L) (00/9/L) (00/9/L) (00/9/L) (00/9/L)
GN GN<	GN 216.0 GN	5. 400 ND	(00/9/L) 5-WM (00/8/L) 6-WM (00/8/L) 6-WM (00/8/L) 6-WM
GN GN<	QN 872.0 QN	5. 44.0 ND	(00/9/L) 5-WM (00/8/L) 6-WM (00/8/L) 7-WM (00/8/L) 8-WM (10/6/b)
QN QN<	GN GN<	10	(00/9/L)
QN QN<	GW 69.5 GBO.0 01.0 GW	50	(10/5/4) 3-WM (10/5/4) 3-WM (10/6/4) 3-WM
Abb.0 GN	GW 60.5 GW G	20. ND	(00/8/T) \$-WM (10/E/4) (10/E/4) (10/E/4) (10/E/4) (10/E/4) (10/E/4)
QN QN<	GN GN CO E80.0 GN	55 4.1 ND S52 ND S52 ND S53 ND S54 ND S54 ND S55 ND S54 ND S55 ND S54 ND S55 ND	(00/8/T) 2-WM (10/E/4) (10/E/4) (10/E/4) (10/E/4) (10/E/4) (10/E/4)
QN QN QN QN QN QN QN QV Y	GN GN GN CO.0 E80.0 GN E90.0 GN GN	5. 7.4 ND	(00/8/T) \$-WM (10/E/4) \$-WM (10/E/4) (10/E/4) (10/E/4) (10/E/4) (10/E/4)
QN QN QN QN QN QN QN PT.2 QN QN QN QN QN QN QN PT.0 QN QN QN QN QN QN QN PT.0 QN QN QN QN QN QN QN PT.0 QN QN QN QN QN QN QN QN PT.0 QN QN <td< td=""><td>QN QN QN<</td><td>200 00 4.1 D</td><td>(00/a/t) a-wm continuous (00/a/t) b-wm continuous (10/e/p) continuous (10/e/p) continuous (10/e/p) continuous (10/e/p)</td></td<>	QN QN<	200 00 4.1 D	(00/a/t) a-wm continuous (00/a/t) b-wm continuous (10/e/p) continuous (10/e/p) continuous (10/e/p) continuous (10/e/p)
QN QN QN QN QN QN QN QN QN Ph.0 QN	QN QN<	67 730 740 750 750 750 750 750 750 750 750 750 75	3-WM (10/E/4) (10/E/4) (10/E/4) 3-WM (10/E/4) 3-WM
QN POO.0 \$0.00 <td< td=""><td>QN QN QN<</td><td>61</td><td>3-WM (10/6/4) (10/6/4) (10/6/4) (10/6/4) (10/6/4) (10/6/4)</td></td<>	QN QN<	61	3-WM (10/6/4) (10/6/4) (10/6/4) (10/6/4) (10/6/4) (10/6/4)
0.5	8.0> 8.0> 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 8.0 9.0 </td <td>19</td> <td>(10/6/4) 3-WM (10/6/4) (10/6/4) (10/6/4) (10/6/4)</td>	19	(10/6/4) 3-WM (10/6/4) (10/6/4) (10/6/4) (10/6/4)
100 200.00 250.00 250.00 250.00 10	300.00 200.00 10.00 <	19	(10/E/p) 2 (10/E/p) 2 (10/E/p) 3 (10/E/p) 4 (10/E/p)
QN QN QN QN QN QN QN S00.0 QN Q	QN QN QN QN E00.00 QN QN QN QN QN QN QN QN QN QN QN QN QN QN QN QN QN	20. AD	(10/E/p) 2 (10/E/p) 2 (10/E/p) 3-MW
QN QN<	QN QN<	6. AD (6. ND (7.	2 (10/E/4) 2 (10/E/4) 3 -WM 5 (10/E/4) 6 (10/E/4)
QN QN<	QN 200.0 QN	0. AD 2. AD 3. AD	(10/E/4) 2 1 (10/E/4) 2 3 4 (10/E/4) (10/E/4)
QN QN<	QN 200.0 QN	0. AD 2. AD 3. AD	(10/E/4) 2 1 (10/E/4) 2 3 4 (10/E/4) (10/E/4)
QN QN<	QN QN<	0. ND 2. 1,070 6. ND 6. ND 7. 00 7.	7-WM 1 (10/6/4) 2 (2 (2 (10/6/4)) 3 (4/4/4)
QN QN<	QN QN<	0.	7-WM 1 (10\2\phi) 2 3 3 4 5 6 8-WM 1 (10\phi\phi)
0.5> 8.0> 8.0> 8.0> 8.0> 8.801 8.51 5.0> 8.0 0.5> 8.0> 8.0> 8.0> 8.801 8.51 5.0> 8.0 0.5> 8.0> 8.0> 8.0> 8.801 8.51 5.0> 8.0 0.5> 8.0> 8.0> 8.0> 8.801 8.51 5.0> 8.0 0.0> 8.0> 8.0> 8.0> 8.00 0.0> 8.0> 9.0> 9.801 8.51 5.0> 9.0 0.0> 9.0> 9.0> 9.0> 9.01 0.0> 9.0> 9.0> 9.0> 9.0> 9.00 0.0> 9.0> 9.0> 9.0> 9.0> 9.0> 9.00 0.0> 9.0> 9.0> 9.0> 9.0> 9.0> 9.0> 9.0>	8.0> 8.0> 91.11 94.0 \$.0> 9.0 8.0> 8.0> 8.801 9.21 \$.0> \$.0 9.0 8.0> 8.0> 8.801 9.21 \$.0> \$.0 9.0 1.0> 1.0> 94.31 48.5 40.0> 871.0 971.0 1.0> 1.0> 40.31 48.5 40.0> 871.0 971.0 1.0 1.0 0 0 0 0 0 0 1.0 0 0 0 0 0 0 0 0 1.0 0 0 0 0 0 0 0 0 0 1.0 0 <td>0. VD 2. VD</td> <td>7-WM 1 (10/E/4) 2 3 3 4 5 6 7 8-WM</td>	0. VD 2. VD	7-WM 1 (10/E/4) 2 3 3 4 5 6 7 8-WM
0.5> 8.0> 8.0> 8.0> 8.0> 8.801 8.51 5.0> 8.0 \$\rho_{0}\$ 1.0> 1.0> 1.0> 1.0> 64.31 \$8.5 \$0.0> 871.0 \$\rho_{0}\$ 1.0> 1.0> 1.0> 1.0> 1.0> 64.31 \$8.5 \$1.0> 1.0> 1.0> 1.0> 1.0> 1.0> 1.0> 1.0>	8.0> 8.0> 8.801 9.21 2.0> 8.0 00 1.0> 1.0> 64.31 48.5 40.0> 871.0 00 1.0> 1.0> 64.31 48.5 40.0> 871.0 00 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0. 730 0. 1,070 0. 1,070 0. 1070 0. 1,070 0. 1,070 0. 1,070 0. 1,070 0. 1,070	(10/6/4) (10/6/4) (10/6/4) (10/4/4)
0.5> 8.0> 8.0> 8.0> 8.0> 8.801 8.51 5.0> 8.0 \$\rho_{0}\$ 1.0> 1.0> 1.0> 1.0> 64.31 \$8.5 \$0.0> 871.0 \$\rho_{0}\$ 1.0> 1.0> 1.0> 1.0> 1.0> 64.31 \$8.5 \$1.0> 1.0> 1.0> 1.0> 1.0> 1.0> 1.0> 1.0>	8.0> 8.0> 8.801 9.21 2.0> 8.0 00 1.0> 1.0> 64.31 48.5 40.0> 871.0 00 1.0> 1.0> 64.31 48.5 40.0> 871.0 00 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0. 730 0. 1,070 0. 1,070 0. 1070 0. 1,070 0. 1,070 0. 1,070 0. 1,070 0. 1,070	(10/6/4) (10/6/4) (10/6/4) (10/4/4)
QN QN<	QN QN FO.0 S00.0 QN QN <t< td=""><td>GN 00 GN 1,070</td><td>2 WW-8 (10/4/4)</td></t<>	GN 00 GN 1,070	2 WW-8 (10/4/4)
QN QN<	QN QN<	GN '8 5' ND '6 6' 2,4 0' ND '0	S-WM (10/4/4)
QN QN<	QN QN<	70, 1,070 6' 1,070 6' 2,4 0' '0	8-WM (10/4/4)
0.5> 8.0> 8.0> 8.0> 8.0> 1.841 \$1 \$1. \$2.0> \$3.0\$ \$3.0> \$3.0> 1.841 \$1. \$3.0>	2.0> 2.0> 1.341 21 8.1 2.0> 0N ON 17.1 ON ON ON ON ON ON 17.1 ON ON ON ON ON ON 310.0 110.0 ON ON ON ON ON ON ON ON ON ON ON ON ON ON ON ON E.0> 2.0> 17.71 62.9 ON ON ON ON ON ON ON ON ON ON ON	070,1 '0 5. 2.4 QN '0	1 (10/4/4)
\$85.0 \$20.0	QN F7.F QN Q	0, S'¢	
QN QN<	QN 288.0 FF0.0 QN <	0, ND	1
DN DN<	QN 310.0 410.0 QN <		
QN QN<	QN QN QN QN QN QN 8:0> 17.71 68.8 34.0 18.0 QN 8:0> 5:0> 77.2 5:0> 2:0> 26.1 QN QN QN QN QN QN QN QN		
0.5> 8.0> 8.0> 8.0> 8.0> 77.7† 86.8 84.0 18.0 0.5> 8.0> 8.0> 8.0> 77.2 5.0> 86.1	8.0> 8.0> 17.71 88.8 84.0 N8.0 QN 8.0> 8.0> 77.2 \$.0> \$0.0 QN QN QN QN QN QN	dia L	
0.5> 8.0> 8.0> 8.0> 77.2 5.0> 2.0> 88.1	0.0> 77.2	0, 1'250 2. ND	
	מוס מוס מוס מוס מוס	9, 9	
	AN AN AN AN AN AN	O, ND	7
מו מו מו מו מו מו מו מו		QN ,9	7
אם אם אם אם אם אם אם אם	מום מום מום מום מום	GN 8	01-WM
אם אם אם אם אם אם אם	AN AN AN AN AN AN	0. 4.2	(10/4/4)
an an an sto.o an an an an	지 기자 그림에게 가득하게 가득하게 가득하게 가득하게 가득하게 가득하게 되었다.	ON S	
ON	그는 그는 그를 가는 그를 가는 그를 가는 것이 없는 것이었다면 없어요. 없는 것이 없는 것이 없는 것이었다면 없는 것이었다면 없는 것이었다면 없는 것이었다면 없는 것이었다면 없는 것이었다면 없어요. 없는 것이 없는 것이었다면 없는 것이었다면 없는 것이었다면 없는 것이었다면 없어요. 없는 것이 없는 것이었다면 없는 것이었다면 없어요. 없어요. 없어요. 없어요. 없어요. 없어요. 없어요. 없어요.	QN ,9	
		207 2	2

Soil Analytical Data Table C-1 (Cont.)

(mg/kg) (mg/kg) (mg/kg)

2520 Temple Street, Los Angeles, California Mike's Tire and Super Service, Inc.

(шаука)

(ша\ка)

Benzene

(ша\қа) (ша\қа)

PHGT

(sample date)

Sample ID

(11)

Depth

bortleM Aq		M2108	M2108	82608	82608	82608	82608	8260B	82608	82608	82608	82608
efection Limit		0.1	OL	D.S	2.0	2.0	0.4	0.8	0.8	0.8	0°9	20
(1/23/03)	50,	ΩN	AN	ND	ИD	αN	QN	ΠD	ΩN	ND	ND	αN
Tr-WM	181	ON	AM	dΝ	QN	ΠN	ПD	ND	ON	dN	ND	ND
(1/23/03)	SO	ON	AN	ПD	ΠD	ΠN	ND	ΩN	ND	QN	ON	ND
MW-16	SI	QN	AN	ΠN	ΠD	ND	ND	QN	ON	ND	dN	ND
	SO.	ΩN	ΑN	ΠD	QN	ΠN	ΩN	(IN	ND	ΩN	QN	ND
(1/24/03)	12,	969	AN	814	ND(<20)	2,160	1,660	ND ^{(<e0)< sup=""></e0)<>}	ND(<50)	ND(<50)	ND ^(<20)	NDICO
81-WM	101	ND	AN	Þ	QN	ON	ND	ΩN	ND	MD	ΠN	ND
	.02	ON	AN	ΩN	αN	ПD	ΩN	ΩN	QN.	ИD	ND	ND
(1/24/03)	151	QN	AN	ND	ND	QN	QN	QN	QN	ΠN	ND	ND
S1-WM	10,	629	AN	ND(<40)	ND(<40)	732	ND ^(<80)	ND ^(<100)	ND ^(<100)	ND (<100)	ND ^(<100)	ND ^{(«¢0}
(1/23/03)	50,	ΩN	AN	dN	ΩN	ПD	ΩN	ND	ON	ND	ΠN	ON
FF-WM	.01	9.9	AN	ON	ΠN	ND	ND	(IN	ND	QN	ND	QN

bezylenA toW = AM ND = Not Detected at laboratory detection limits

(mā/kā) (mā/kā) (mā/kā) (mā/kā) (mā/kā)

BETM

A8T

YPPENDIX B

Table C-2 Groundwater Elevation Data

Mike's Tire and Super Service, 2520 Temple Street, Los Angeles, CA.

Tejewbruote	of fitjed refewbrice	gniss0 to qoT	ətsQ	Mell ID
(Ism feet) noitevel3	(lest bgs)	Elevation (feet msl)		
315,28	14.13	358 41	01/28/00	7-07
316,44	12.97	329.41	00/61/20	
12,318	14.20	329.41	12/26/00	
E1.915	10.28	329,41	10/61/60	
916.39	13.02	329,41	10/22/01	
18.816	13.80	329,41	10/72/11	
15.315	01.41	14,925	05/25/02	
30,815	14.35	329.41	20/9Z/80 02/26/05	
314,77	14.64	17.625	70/92/11	
314.44	79.91	329.41	02/26/03	
317.40	12.01	359.41	05/21/03	
25.716	12.09	14.826	08/12/03	
316.21	13.20	359.41	E0/61/11	
19'515	77.81	329.41	P0/17/20	
315.18	14.23	329,41	50/12/04	
78.816	12.84	UN COSC **	P0/11/80	
.eldleseo:		17.9CE	t0/01/11	
.elgisseo	cent iteVV	329.41	+0/0/4	,
95.31E	13.51	329.00	01/28/00	LD-3
04,816	12.60	329,00	00/61/70	
315.42	13.58	329.00	12/26/00	
07.81E	10,30	329,00	10/61/50	
516.33	12.67	329,00	08/22/01	
315.67	68.61	329.00	11/27/01	
36,316	13.64	329,00	02/25/02	
315,20	. 08.61	329,00	20/52/90	
87.Þ18	75.41	329,00	20/92/90	
87.41E	12.21	329.00	11/26/02	
317.38	29.11	329.00	02/26/03	
31,718	48.11	329.00	02/21/03	
316.00	13.00	329,00	08/12/03	
83.816	74.61	329,00	11/19/03	
315,50	13.50	329.00	2/17/004	
316.40	12.60	329.00	05/12/04	
	osni lieW	329,00	\$0/11/80 \$0/01/11	
316,13	12.87	329.00	#0/01/21 T	
77,816	57.01	327.49	00/61/70	I-WM
315.66	11.83	327.49	12/26/00	
51.915	₹£.8	327.49	10/61/60	
316.65	48.01	327.49	08/22/01	
315.99	02.11	327.49	11/27/01	
315.68	18.11	327.49	05/56/02	
315,44	15.05	64.7SE	20/62/90	
31516	12.33	327.49	20/22/80	
315,22	12.27	65.7SE	11/26/02	
74.718	10.02	327.49	05/56/03	
317.46	10.03	327.49	02/51/03	
98.318	11.10	327.49	08/12/03	
18,215	11.68	327.49	11/16/03	
315,99	11.50	94.7SE	05/17/04	
816,69	08.01	8Þ.7SE	02/15/04	
•sidiase	oosni lieW	827.48	P0/11/80	
*sidiasa	Well inacc	327.49	11/10/04	
aidisea	SOBULITAAN	Will the said	47232.77375	-

Groundwater Elevation Data

Mike's Tire and Super Service, 2520 Temple Street, Los Angeles, CA.

18.515	78.41	328,58	05/52/05	
314.16	14.42	328.58	10/22/11	
10.815	73.51	328,58	10/22/80	S-WM
.aldissec	APHI II GAA	10.070	(2.5)6)(1)(1)	
*eldiesec	The same same same same same same same sam	329.31	11/10/04	
		329,31	40/11/80	
84.818	12.83	329.31	D5/12/04	
72.21E	\$0.41	329.31	40/71/20	
316,46	13.85	18.928	50/61/11	
16.316	00.61	\$29,31	50/21/80	
12,716	08.11	329.31	06/21/03	
82.716	15.03	329,31	02/26/03	
314.66	14,65	329,31	11/26/02	
314,61	07.41	329.31	20/22/80	
314,95	14.36	329.31	Z0/6Z/S0	
315,23	80.91	329,31	02/25/02	
\$9:51E	77.51	329.31	11/22/01	
14.318	12.90	329,31	08/22/01	
57.81£	99'6	329.31	10/61/50	
316,46	15.85	329.31	12/26/00	
ar are	38.61	15,625	00/61/2.0	₽-WW
stroyed.	eb lleW	£7.72£	40/01/11	
stroyed*	eb lieW	327.73	Þ0/11/80	
59,915	01.11	57.728	\$0/ZV/90	
39,315	12.08	£7.72E	02/17/04	
57.31E	12.00	ET.73E	E0/61/11	
316.33	11.40	ET.TSE	08/12/03	
34.718	10.27	ET.TSE	60/12/50	
31.815	89.8	£7.72£	02/26/03	
80.81E	12.65	£7.72E	11/56/02	
90.215	73.ST	ET. TSE	20/92/80	
95.31E	12.34	ET.738	20/62/90	
19.315	12.12	ET.728	05/52/05	
312,99	47.11	57.725	11/22/01	
316,93	10.80	ET.TSE	10/22/80	
319.90	58.7	ET. TSE	10/61/60	
88.215	15.05	ET.725	12/26/00	Li Li
318,25	8,48	ET.728	00/61/20	E-WM
315.44	13,29	328.73	±0/01/11	
315,19	13.54	828.73	P0/11/80	
07.315	E0.E1	£7.82£	02/15/04	
314.85	13.88	828.73	02/17/04	
314.98	37.61	328,73	50/61/11	
S15.43	05.51	57.825	08/12/03	
916.39	12.34	328,73	06/21/03	
316.63	01.51	328.73	05/56/03	
15.415	14.42	\$28.73	11/59/05	
314.26	74.41	32873	20/92/80	
313.84	68.41	E7.82E	02/56/05	
27.41E	13,94	328,73	05/52/05	
315.02	17.81	528.73	10/72/11	
315.60	13,13	528.73	08/22/04	
318.28	34.01	57.825	10/61/60	
314.69	40.41	328.73	15/26/00	
49.21E	13,09	57.825	00/61/20	S-WM
elevation (feet ms	(teet bgs)	Elevation (feet msl)	מונק	OT USES
Groundwater	Groundwater	Palaso to qoT	atsQ	Well ID
	of rhqsG	10.08100 10.07		

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Groundwater Elevation Data

Mike's Tire and Super Service, 2520 Temple Street, Los Angeles, CA.

Groundwater Elevation (feet msl)	os hitad Groundwater (sed feet)	Top of Casing (lem feet) nolfevel3	Date	Well ID
500		328.58	02/53/05	S-WM
13.615	79.41 82.81	328.58	20/92/80	(cour)
313.35	15.23	328.58	20/92/11	
315,90	12.68	328,58	02/26/03	
316,03	12.55	328,58	E0/17/90	
87.418	13.80	328.58	08/12/03	
314.23	14.35	328,58	20/21/20	
343.98	09.41	82.856	\$0\71\20	
315,06	13.52	328.58	\$0/31/80	
ccessiple.	sri lleW	328.58	40/11/80	
66,416	13.65	328.56	40/01/11	
33 375	12,17	328.77	10/22/01	9-WM
316.60	96'81	328.77	11/27/01	
314.82	42.21 13.24	328.77	02/25/02	
53.21£	23.51	77.82E	Z0/6Z/90	
315.25	38.61	328.77	20/92/90	
314.92	≥7.E1	328,77	20/9Z/11	
515.03	12.11	77.82E	05/26/03	
93,716	81.01	328.77	05/21/03	
74.816	12,30	7T.82E	09/15/03	
315,77	00.61	328.77	£0/61/11	
315,66	11.51	328.77	02/17/04	
316.80	78.11	328.77	05/12/04	
	asni IleW	328.77	Þ0/11/80	
	osni IleW	77.82E	11/10/04	
		77 BCE	10/22/80	7-WM
316,33	1244	77.82E	11/27/01	\$7.5 EVID
315,33	13,44	77.82E	20/22/20	
312.05	13.72	77,82E	20/62/90	
314.72	30.41	77.826 77.82£	20/92/80	
36.416	14.41	77,82E	11/56/02	
314.50	72.41	77.82E	02/26/03	
42.71E	55.11	328.77	20/12/90	
08.716	12.11	77,826	E0\21\B0	
70.816	72.21	77.828	11/19/03	
315.30	74.61 88.61	328,77	40/17/20	
315.19	12.37	77,8SE	\$0/15\0¢	
04.91¢		328,77	40/11/80	
	keb lleW desb lleW	328.77	F0/01/11	
neter	1630 11044		F NI G D I D D	O IVATA
74.816	57.11	328.20	10/22/80	8-WM
18.818	12.39	328.20	10/22/11	
13.315	15,69	328.20	05/22/05	
55.315	78.21	328,20	02/58/02	
318,00	13.2	328,20	11/56/02	
315.04	13.16	328,20	02/26/03	
14.715	67.01	328.20	02/12/90	
36.716	10.25	328.20	08/12/03	
316,10	12.10	328.20	11/16/03	
315.75	12.45	328.20	₽0/11/20	
87,815	12,42	328.20	40/21/20	
316.48	27.11	07'070		
	ecoeni lleW	328.20	\$0/11/80	

912.69	12,79	04:070	A-mini III II	
	07.01	84.8SE	40/01/11	
87.418	07.61	378.48	40/11/80	
81,815	12.30	328.48	\$0/Z1/90	
4T.418	13.74	328.48	P0/11/20	
315.05	13.43	328,48	11/18/03	
315.88	12.60	328.48	08/15/03	
15.715	21/11	328.48	02/51/03	
36.918	11.52	328.48	05/26/03	ar-ww

Groundwater Elevation Data Mike's Tire and Super Service, 2520 Temple Street, Los Angeles, CA.

		3 to h oned		
11.415	89.61	89.725	PO/11/80	
314.84	15.85	69 725	70/Z1/S0	
313.72	79.51	69.728	P0/17/20	
937	#40	327.69	E0/61/11	
65.415	13/10	327.69		
315.80	11.89	83.728	50/12/03	
315.68	12.01	69.725	02/24/03	91-WW
315,43	85.6	324.91	47.0000000000	37 70104
315,18	87.8		Þ0/0 l/1 l	
315.62	52'6	354.91	40/11/80	
34.96	96.6	354.91	50/21/S0	
315,07	\$8.6	324.91	\$0/11/0¢	
15,315	09'6	324.91	60/91/11	
00,818	16.8	324.91	08/12/03	
316.28	58.8	324.91	E0/12/S0	
		324,91	02/26/03	MW-12
	oasrii lieVV	327.60	PO/01/11	
	Well Inacc	09.728	₽0/11/80	
97.91E	₽8.01	327.60	\$0/Z1/S0	
87.316	SB.11	327.60	P0/17/20	
315.9Z	88.11	327.60	E0/61/11	
316,40	11.20	327.60	60/12/03	
AE, TIE	10.26	327.60	50/12/30	
Et TIE	71.01	09.725	02/26/03	MW-11
10.215	13.85	98.825	11/10/04	
314.65	14.21	328.86	40\11\80	
315.14	13,72	38,828	50/21/50	
314.34	14.52	328,86	\$0\11\20	
314.50	14.36	328.86	50/61/11	
314,86	14.00	98.826	08/15/03	
315.85	10.61	38.826	02/21/03	
81.818	12,73	328.85	E0/9Z/Z0	
67.51E	70.81	328.85	11/26/02	
78.E1E	61.31	328.85	08/26/02	
36.615	14.91	328.86	20/62/90	12
314.21	59.41	328,86	02/25/02	
85.415	84.41	328.86	11/22/01	
\$15.04	13,82	328.86	10/22/80	MW-10
*sldizzeoo	eri IIeW	04.728	60001011	GERGINA,
ocessiple.	ent lieW	327.40	₽0/01/11	
316.42	86.01	04.72£	40/11/80	
£8,81£	77.11	327.40		
51.315	11.67	327.40	\$0/17/04	
316,10	11.30	04.72E	11/19/03	
70.71E	10.33	04.72E	08/12/03	
317.25	21.01	327.40	20/12/90	
01,318	153	327.40	05/55/03	
₽0'SIE	12,36	327.40	20/92/11	
316,35	15.05		20/92/90	
315.52	88.11	04.726	02/53/05	
87,315	29,11	327.40	05/22/05	
316.33	70.11	02.728	10/22/01	K.7500
Elevation (feet msl)	(feet bgs)		10/22/80	6-WM
	1200 188D	CIRCLE Special strategic at		
Groundwater	Groundwater	Top of Casing Elevation (feet msl)	Bisd	₫! II⊕W

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